

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Marilla Apache  
Contract #9 Tract #10  
Allottee J. Apache #4  
Lease No. \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

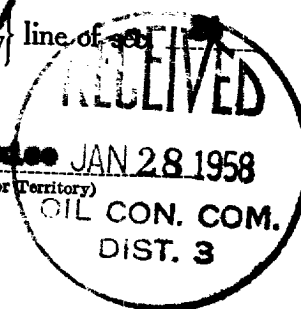
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 23, 1950

Well No. 6 is located 1690 ft. from N line and 990 ft. from W line of Sec. 26  
SW/4 NW/4 Sec. 26 T-25-N R-5-W NW/4  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clare Graneros Rio Arriba New Mexico  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6732 ft.



DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7137' TO 7130' BOB - Perf. 5 1/2" Liner (Graneros Zone) from 7088' - 7100' and 7106' - 7122' w/ 4 shots per foot. Perf. 7-5/8" Csg. (Chaco Zone) from 3723' - 3744' w/ 4 shots per foot. Run Production Packer & set in 7-5/8" Csg. @ 3749', & run 3 1/2" Tbg. to 3749' & latched into Baker Packer.

GRANEROS ZONE - Displaced hole w/ diesel oil and sand oil forced 5 1/2" Perf. from 7088' - 7100' and 7106' - 7122' w/ 46,500 gallons diesel oil and 20,000 sand down 3" Tbg. & 5 1/2" Csg. Max. Press. 3650#, Min. Press. 3300#. Avg. Inj. rate 14.2 MCF, flushed w/ 200 bbl. diesel oil. Completion test: Flowed gas @ rate of 1121 MCF to 1340 MCF in 5 hrs. 2 hrs. thru 16/64" choke, 1 hr. thru 20/64" choke, 1 hr. thru 24/64" choke, 1 hr. thru 28/64" choke. TP decreased from 2250# to 600#. Produced 30.36 bbl. load oil. Cal. Open flow Potential 1900 MCF. Completed on 1-17-50.

CONTINUED ON BACK

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box E - Bloomfield, New Mexico

By D. J. Turner  
Title Foreman

CONTINUED from front -

CHACRA 10NE - Replaced 7-5/8" Cog. w/ diesel oil and sand oil fraced 7-5/8" Cog. perf.  
from 9728' - 9744' w/ 26,000 gallons diesel oil and 30,000 sand w/ 2.1% Admate per  
gallon of diesel oil. Pumped treatment down annulus between 3 1/2" Tbg. & 7-5/8" Cog.  
Max. Press. 1800#, Final Press. 1800#. Avg. Inj. Rate 20.4 BPM. Flushed w/ 200 bbl.  
diesel oil. Completion Report: Flashed & bourse thru 3/4" Cog. choke. Gas Vol. leveled  
off after 2 hours @ 910 MCF per day. GP decreased from 600# to 60#. Produced 14.02 bbl.  
lead oil. Completed on 1-19-52.

