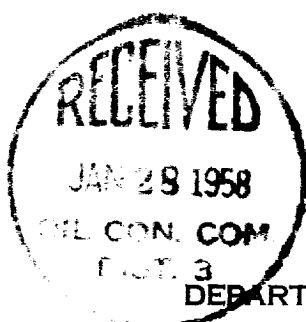




Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Dulce

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT

J. Apache "A"
Cont. #9 Tract #10

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Amerada Petroleum Corporation Address Box E - Bloomfield, New Mexico
Lessor or Tract J. Apache "A" Field Otero Graneros State New Mexico
Well No. 6 Sec. 26 T. 25N R. 5W Meridian NMPM County Rio Arriba
Location 1650 ft. N of N Line and 990 ft. E of W Line of Section 26 Elevation 6732 DF
(Derisk floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. F. Felt

Date January 23, 1958 Title Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-12-57 19..... Finished drilling 12-15-57 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by *G*)

No. 1, from 7088' to 7100'	No. 4, from _____ to _____
No. 2, from 7106' to 7122'	No. 5, from _____ to _____
No. 3, from 3722' to 3744'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	235'	175	Rocky Mtn.		
7-5/8	3907'	400	ditto		
5-1/4	7137'	275	NJ Service		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perf. 5" LNER (Cracora Zone) from 7083' - 7100' and 7106' - 7122' w/ 4 shots per foot. Perf. 7-5/8" Cug. (Cracks Zone) from 3722' - 3744' w/ 4 shots per foot.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 7137' feet, and from _____ feet to _____ feet

DATES

GRANEROS LANE, 19 Put to producing CHACRA LANE (LaVentana), 19
1-17-58 1-19-58
The production for the first 24 hours was barrels of fluid of which % was oil; %

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

(La Ventana) - Chacra Zone - SIC 100 - CP 600.

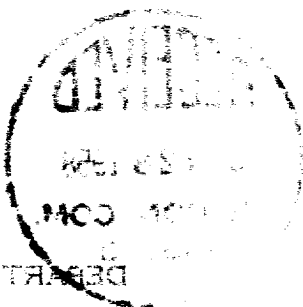
EMPLOYEES

.....	, Driller	- FLINGER DRILLIN , INC.	, Driller
H. G. Anderson	, Driller	W. E. Teague	, Driller
Billy E. Cress		J. J. Jordan (Tool Pusher)	-

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	3588'	3588'	Sand & Shale
3588'	3842'	254'	Shale
3842'	3907'	65'	Sand & Shale
3907'	4094'	187'	Shale
4094'	5641'	1547'	Sand & Shale
5641'	5679'	38'	Shale
5679'	5932'	253'	Sand & Shale
5932'	6008'	76'	Shale
6008'	6058'	50'	Sand & Shale
6058'	7085'	1027'	Shale
7085'	7137'	52'	Sand & Shale
		7137'	Total Depth
			<u>SCHLUMBERGER LOGS</u>
			Ojo Alamo 2158'
			Kirtland-Fruitland 2483'
			Pictured Cliff 2840'
			Lewis 2914'
			La Ventana (Chacra) 3705'
			Base La Ventana (Chacra) 3842'
			Mesa Verde 4494'
			Mancos 5234'
			Gallup 6207' (Tentative)
			San Juan 6678'
			Chaco 6870'
			Base Chaco 7126'

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

[illegible]

RECEIVED

1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the results of its investigation of the activities of the American Friends Service Committee in the Philippines. It is therefore requested that the Commission be kept advised of any developments in this regard.

10/10/06

SONAS RETAIN TRAINING

CALLING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "shotacked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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[illegible]