| HO OF COPIES PECETIVED 9 | | · · · · · · · · · · · · · · · · · · · | ; H ' |
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| DISTRIBUTION | | | ; in |
| SANTA FE | ll en | CONSERVATION COMMISSION C | Form C-104 Supersedes Old C-104 and C-11 |
| FILE | KEWUES | T FOR ALLOWABLE | Effective 1-1-05 |
| U.S.G.S. | AUTUODITATION TO TO | AND | *II . |
| LAND OFFICE | AUTHORIZATION TO TH | RANSPORT OIL AND NATURAL | |
| OIL / | | | (3) |
| TRANSPORTER GAS / | | | 70 HAR |
| OPERATOR , | | | |
| PRORATION OFFICE | | | 7,79 |
| Operator | | | |
| '' | · Amerada Hess Corporati | 200 | |
| Address | · Americal resp comporation | | |
| Box 591, Midland, | Texas 79701 | | |
| Reason(s) for filing (Check proper | | 104 (0) | |
| New We!1 | Change in Transporter of: | Other (Please explain) | |
| Recompletion | · · · · · · | | |
| | 1 | | |
| Change in Ownership | Casinghead Gas Cond | lensate 🔼 | |
| If change of ownership give name | 2 | | |
| and address of previous owner | | | |
| | | | |
| II. DESCRIPTION OF WELL AN | Well No. Pool Name, Including | Formation Kind of Le | |
| 1 = ' | 1 - 1 | į. | 000000 49 T |
| Jicarilla Apache "A" | 6 Rasin Dakota | State, Fed | eral or Fee Federal Tr. #10 |
| Location | | | |
| Unit Letter ; | .650 Feet From The North L | ine and 990 Feet Fro | m The <u>Mast</u> |
| 0/ | | | |
| Line of Section 25 | Township 25N Range | 5W , NMPM, Ric | Arriba County |
| | | | |
| | RTER OF OIL AND NATURAL O | | |
| Name of Authorized Transporter of | Oil cr Condensate | Address (Give address to which app | roved copy of this form is to be sent) |
| Plateau, Inc. | | P.O. Box 108 - Farm | nington, New Mexico |
| | Casinghead Gas or Dry Gas | Address (Give address to which app | roved copy of this form is to be sent) |
| EV116 Co. | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When |
| give location of tanks. | . No Ann a near ear | | |
| give location of tanks. | $\frac{1}{2}$ N $\frac{1}{2}$ 25N $\frac{1}{2}$ 5W | | • |
| | | l give commingling order number: | |
| If this production is commingled | with that from any other lease or poo | I, give commingling order number: | |
| If this production is commingled V. COMPLETION DATA | with that from any other lease or poo | l, give commingling order number: New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| If this production is commingled | with that from any other lease or poo | - | Plug Back Same Res'v. Diff. Res'v. |
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