	DISTRIBUTION SANTAPE		CHSERVATION COMMISSION FOR ALLOWABLE	Foun C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	
	TRANSPORTER GAS GAS			
1.	PROBATION OFFICE			
	Amerada Hess Corporation			
	Reason(s) for filling (Check proper box)		Orber (i lease explain)	£
	New Wel. Recompletion Change in Ownership	Change in Trunsporter of: Oil Dry Ga Casing Year Gus Conden	i change of of	
	If change of ownership give name and address of previous owner			
н.	DESCRIPTION OF WELL AND I	.EASE , Weil No., Mari Name, Including Fo	ormation Kind of Lease	Less No.
	Jicarilla Abache "A"	<u>6 Basin Dakota</u>	State, Federal	
	 -	Feet From The North Lin	a and 990 Feet From Th	e West
	Line of Section 25 Tow	mahip 25N Hange 5)	N NMAM, Rio Arri	ba County
111.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
,	The Permian Corporation Box 3119 Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Co. Box 1492 El Paso, Texas 79999			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 23 25N 5W	is gas actually connected? When	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	1
17.	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	001111001	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of sotal volume of load oil a epih or be for full 24 hours)	ind must be equal to or exceed top allow
	OIL WELL Date First New Ci. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)
	Length of Test	Tubing Pressure	Cusing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Weter-Hela.	(III X 2 1991
				OIT COM COMP
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Carvity of Condensation
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUL 1 3 1981	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Oliginal eignes	by FRANK T. CHAVEZ
	above is true and complete to the	e best of my knowledge and belief.	9Y	SUPERVISOR DISTRICT # 3

(Signature)

(Title)

(Date)

Superviser Adm. Serv.

July 9, 1981

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl