

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 00-000009 Jic Cone 9
2. NAME OF OPERATOR Amerada Hess Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR Drawer D, Monument, New Mexico 88265	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 990' FWL	8. FARM OR LEASE NAME J. Apache "A"
	9. WELL NO. 6
	10. FIELD AND POOL, OR WILDCAT Pictured Cliffs/Chacra
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26 T25N P5W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6723' GR	13. STATE N.M.

RECEIVED  
JUN 13 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☒  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to pull 3/4", 1-1/2" & 3" tbg., run gauge ring and junk basket in 7-5/8" csg. to Model D pkr. at 3749', run GR/CCL log fr. 3000' to 2300', set retrievable bridge plug in 7-5/8" csg. at 3746' & close in overnight. Re-set bridge plug at 3600' & set pkr. & test bridge plug. Perf. 7-5/8" csg. opposite Pictured Cliffs zone fr. 2844' to 2862' & fr. 2900' to 2908' w/2 SPF. Frac Pictured Cliffs zone thru 7-5/8" csg. perf. fr. 2844' to 2862' & fr. 2900' to 2908' w/80,000 gal. nitrogen foam & 115,000# 20/40 sand. Swab load. Recover bridge plug & re-run 3" tbg. & resume production from Dakota zone. Make application to down hole commingle Pictured Cliffs and Chacra zones.

RECEIVED  
JUN 18 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*E. B. Disher*

TITLE

Supv. Adm. Ser.

DATE

6-11-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 14 1985

*John S. Keller*

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side