NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, No. Morrico Pebruary (1. 1960 (Place)	
WE AR	E HER	EBY RE	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN AS:	
A. Pr	يتباللا الإينان		يورانالكان فيانيال	ineson	, Well No, in	
Unit Letter				I	NMPM., So. Blanco P. C. Pool	
Rio Arriba				County. Date Spudded.	8-20-58 Date Drilling Completed 9-2-58	
Please indicate location:				Elevation 7111	Total Depth 3850 PBTD 3846	
	С	В	T ; 1	Top Oil/Gas Pay 37861	(Pare) Name of Prod. Form. Diotago 01400.	
1		8	A	PRODUCING INTERVAL -		
X				Perforations 3786	3706 · 3810_3820	
E	F	G	H	Orien Hole None	-3796: 3812-3832 Depth Depth Casing Shoe 3860 Tubing 3820	
					casing side 3000 lubing 3820	
L	K	J	I	OIL WELL TEST -	Choke	
				Natural Prod. Test:	bbls.oil, bbls water in hrs, min. Size	
1				Test After Acid or Fract	ure Treatment (after recovery of volume of oil equal to volume of	
M	N	0	P	load oil used):	bbls.oil,bbls water inhrs,min. Size	
				GAS WELL TEST -		
990'N, 990'K Natural Prod. Test: MCF/Day; Hours flowed Choke Size						
Tubing	Casing a	nd Cemer	iting Recor			
Size Feet San				me and of restring (prost)	, back pressure, etc.):	
				Test After Acid or Fracture Treatment: 1575 MCF/Day; Hours flowed 3		
8 5	/8"	105 100		Choke Size 3/4: Metho	od of Testing: Book Pressure	
_ ,	/25/ 25	3860 150		Acid or Fracture Treatmen	of (Give amounts of materials used, such as acid, water, oil, and	
5 1,	/2 30	.00	150	sand): 50.440 cml.	Water 2 25 000/ sand.	
}		ł		Casing Tubing	Date first new	
					LO38 oil run to tanks	
2 3/	/8" 3 8	320			Poso in turnel Cas I wants Company	
Gas Transporter bil Pago Netword Gos Company						
Remarks	5: 	i	Was or	Girally or hed by	Hont Elliott as the Lesson No. 1. KT Paso	
					Line-charges to the Ei-Perr Nuchrat des Co.	
				The tell Cap Co. William		
				=	e and complete to the best of my knowledge.	
Approve	:d	••••••		<u>11.3 2.420</u> , 19	(Company or Operator)	
					By: Chromite Grand J.J. 7724 ROOMEB 29 1960-	
OIL CONSERVATION COMMISSION					By: (Signature) 011 600	
Original Signed Entery C. Arnold				v C. Arnold		
By: Superisc: Dist. #3					Title Retroleum Engineer Send Communications regarding well to:	
					Name. B. S. Cherly	
					Address Rox 297, Formington, New Marico	