Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVA	PION DIVISION NAME & 75.05
Santa Santa	NM-87505 (353

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

WELL API NO.	
30-039-05840	
5 Indicate Type of Lease	

OIL COLL DIV.

	Indicate Type of Lease	FEE X
<u> </u>	State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name

DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	Leeson				
1. Type of Well: OIL WELL GAS WELL OTHER					
2. Name of Operator Taurus Exploration, U.S.A., Inc.	8. Weil No.				
3. Address of Operator 2198 Bloomfield Highway; Farmington, NM 87401	9. Pool name or Wildcat South Blanco Pictured Cliffs				
4. Well Location Unit Letter D 990 Feet From The North					
	Range 3W NMPM Rio Arriba County her DF, RKB, RT, GR, etc.) 7405' DF				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING REMEDIAL WORK REME				
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT LA CASING TEST AND CEMENT JOB				
OTHER:	OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent de work) SEE RULE 1103	etails, and give pertinent dates, including estimated date of starting any proposed				

Notified NMOCD on 3/10/98. 3/10/98 RIH with 1 1/4" tbg. and tag at 3781'. Plug #1 with 80 sxs Class B

cement from 3781' to 3162' to fill Pictured Cliffs perforations and cover Fruitland, Kirtland, and Ojo Alamo tops. POH and WOC. 3/11/98 RIH and tag cement at 3305. Attempt to pressure test csg with 65bbls. water, leak 1 1/2 BPM at 500#. RIH with 5 1/2" guage ring to 1765'. Perforate 3 squeeze holes at 1795'. Set 5 1/2 retainer at 1760'. Attempt to pressure test csg, leak. Establish rate into squeeze holes 1 1/4 BPM at 400#. Plug #2 with retainer at 1760; mix 46 sxs Class B cement, squeeze 29 sxs. outside csg. from 1795' to 1695' and leave 17 sxs inside csg to 1660' to cover Nacimiento top. Perforate 3 squeeze at 155'. Establish circulation out bradenhead with 12 bbls. water. Plug #3 with 95 sxs. Class B cement pumped down 5 1/2 csg. from 155' to surface, circualate 1/2 bbl. good cement out bradenhead. 3/12/98 Cut off wellhead, found cement down 20' in 5 1/2" and 10' down in 8.5/8". Mix 12 sxs. Class B cement, fill casings and install P&A marker. Note: No NMOCD representative was on location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE efor Graham	TITLE Production Foreman	DATE	4/9/98			
SIGNATURE 477.0 V						
TYPE OR PRINT NAME DON Graham		TELEPHONE NO.	505-325-6800			

DEPUTY OIL & GAS INSPECTOR, DIST. #3

_DATE.

CONDITIONS OF APPROVAL, IF ANY: