



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
AZTEC NM 87410
(505) 334-6170 FAX: (505) 334-6170
[http://nemnrd.state.nm.us/oed/District IV/2daztec.htm](http://nemnrd.state.nm.us/oed/District%20Aztec.htm)

GARY E. JOHNSON
GOVERNOR

Jennifer A. Salisbury
CABINET SECRETARY

November 5, 1997

Mr Gary Brink
Taurus Exploration USA Inc
2198 Bloomfield Hwy
Farmington NM 87401

RE: Temporarily Abandoned Wells

Dear Gary:

Our records indicate that the enclosed list of wells are inactive and require P&A or TA approval under Rules #201, 202 & 203.

Please review your records and contact this office indicating the current status of listed wells and your intentions for bringing these wells into compliance.

Rule #203 requires that a notice of intent to temporarily abandon a well, P&A or return well to production be filed with the OCD or BLM for approval.

Sincerely,

A handwritten signature in cursive script that reads "Johnny Robinson".

Johnny Robinson
Deputy Oil & Gas Inspector

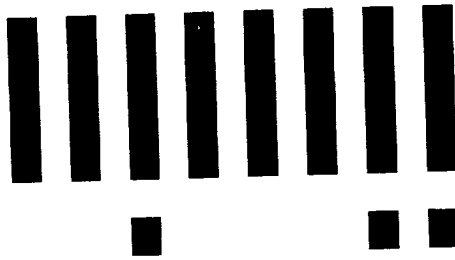
JR/sh

cc: well files

enclosure

TAURUS EXPLORATION

API#	PROPERTY NAME	NUMBER	LOCATION
30-045-25334	Fee	12 A	A-12-30N-12W
30-045-11434	San-Juan 32-5 Unit	18	B-16-32N-06W
30-039-05790	Leeson	02	L-27-25N-03W
30-045-08389	Schultz Com A	05	D-16-29N-10W
30-045-09727	Brown	01	F-09-30N-11W
30-045-23663	Jacquez	02	B-30-30N-08W
30-045-24324	Martin Fed. Com	01E	J-13-29N-11W
30-045-09814	Ona Magee	01	P-04-30N-11W
30-045-08720	Burroughs State Com	02	H-36-26N-11W
30-045-25388	Fee	07 A	E-07-30N-11W
30-045-09711	Jones	01	F-07-30N-11W
30-039-22834	Simms Federal	02	O-11-30N-04W
30-045-05812	Moncrief Com	01	P-16-26N-11W
30-045-09305	Lloyd D	01	O-21-30N-11W
30-039-05840	Leeson	01	D-27-25N-03W
30-045-20945	Burroughs State	01	C-36-26N-11W
30-045-08228	Schultz Com B	06	M-16-29N-10W
30-045-25930	Wright State Com	01 E	I-36-32N-13W



LTR



Job separation sheet

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-05840

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Leeson

8. Well No.
1

9. Pool name or Wildcat
South Blanco Pictured Cliffs

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Taurus Exploration, U.S.A., Inc.

3. Address of Operator
2198 Bloomfield Highway; Farmington, NM 87401

4. Well Location
Unit Letter D : 990 Feet From The North Line and 865 Feet From The West Line

Section 27 Township 25N Range 3W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7405' OF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon the subject well according to the attached procedure and well diagram.

RECEIVED
DEC 22 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Superintendent DATE 12/18/97

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Johnny Robinson
CONDITIONS OF APPROVAL, IF ANY:

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 22 1997

NOTIFY AZTEC OCD
IN TIME TO WITNESS [Signature]



LTR



Job separation sheet

PLUG AND ABANDONMENT PROCEDURE

12-11-97

Leeson #1

S. Blanco Ext. Pictured Cliffs
990' FNL and 990' FWL / NW, Sec. 27, T25N, R3W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Taurus safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 1-1/4" tubing (3796'), if necessary LD 1-1/4" and PU tubing workstring.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 3846' – 3390')**: RIH with open ended tubing and tag bottom at 3846' or as deep as possible. Pump 20 bbls water down tubing. Mix 80 sxs Class B cement (50% excess, long plug) and spot a plug inside casing to fill Pictured Cliffs perforations and cover PC, Fruitland, Kirtland and Ojo Alamo tops. POH with tubing and WOC. RIH and tag cement. Load casing with water and pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. POH with tubing.
5. **Plug #2 (Nacimiento top, 1795' - 1695')**: Round-trip 5-1/2" gauge ring or casing scraper to 1745'. Perforate 3 HSC squeeze holes at 1795'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 1745'. Establish rate into squeeze holes. Mix 46 sxs Class B cement, squeeze 29 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Nacimiento top. POH and LD tubing.
6. **Plug #3 (8-5/8" Casing shoe at 105')**: Perforate 2 HSC squeeze holes at 155'. Establish circulation down 5-1/2" casing and out bradenhead. Mix and pump approximately 40 sxs Class B cement from 155' to surface, circulate good cement out bradenhead. Shut in well and WOC.
7. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Leeson #1

Current

S. Blanco Ext. Pictured Cliffs

NW Section 27, T-25-N, R-3-W, Rio Arriba County, NM

Today's Date: 12/11/97
Spud: 8/20/58
Completed: 11/25/58
Elevation: 7395' GL
7405' KB

11" hole

8-5/8" 36# Csg set @ 105'
100 sxs (Circulated to Surface)

Workover History

Feb '74: Pull and LD 2-3/8" tubing;
Run 1-1/4" IJ tubing.

Nacimiento @ 1745'

1-1/4" Tubing Set @ 3796'
(115 jts, 2.3#, WP55, IJ)

TOC @ 3094' (Calc, 75%)

Ojo Alamo @ 3440'

Kirtland @ 3550'

Fruitland @ 3603'

Pictured Cliffs @ 3786'

Pictured Cliffs Perforations:
3786' - 3832'

PBTD 3846'

7-7/8" hole

5-1/2" 14# Csg set @ 3860'
Cmt w/ 150 sxs

TD 3860'

Leeson #1

Proposed P&A

S. Blanco Ext. Pictured Cliffs

NW Section 27, T-25-N, R-3-W, Rio Arriba County, NM

Today's Date: 12/11/97
Spud: 8/20/58
Completed: 11/25/58
Elevation: 7395' GL
7405' KB

Nacimiento @ 1745'

Ojo Alamo @ 3440'

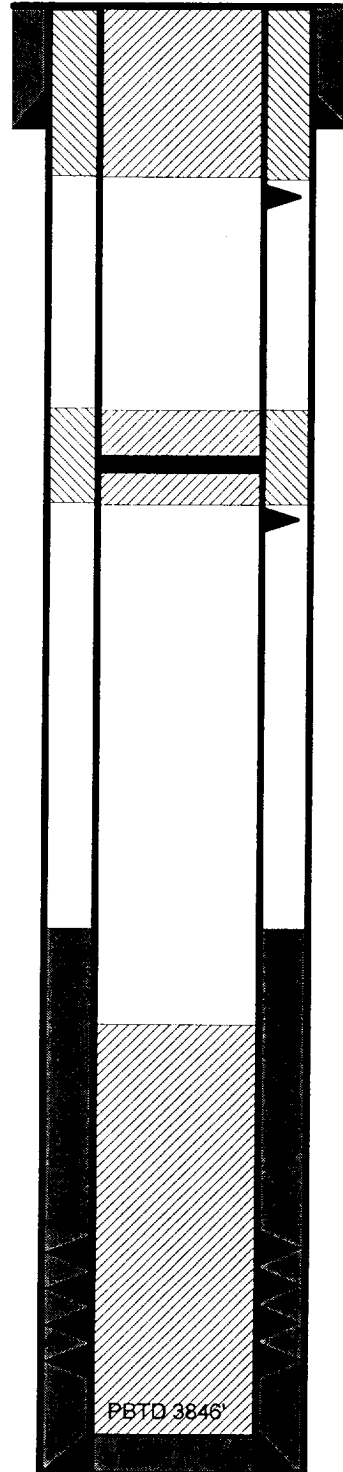
Kirtland @ 3550'

Fruitland @ 3603'

Pictured Cliffs @ 3786'

11" hole

7-7/8" hole



TD 3860'

8-5/8" 36# Csg set @ 105'
100 sxs (Circulated to Surface)

Perforate @ 155'

Plug #3 155' - Surface
Cmt with 40 sxs Class B.

Cmt Retainer @ 1745'

Perforate @ 1795'

Plug #2 1795' - 1695'
Cmt with 46 sxs Class B,
29 sxs outside casing and
17 sxs inside.

TOC @ 3094' (Calc, 75%)

Plug #1 3846' - 3390'
Cmt with 80 sxs Class B,
(long plug, 50% excess)

Pictured Cliffs Perforations:
3786' - 3832'

5-1/2" 14# Csg set @ 3860'
Cmt w/ 150 sxs