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## State of New Mexico Energy, Minerals and Natural Resources Department

\_ DATE \_\_

to Appropriate
District Office

OIL CONSERVA	NM 875,053 1063
Santa Fe	NM <sub>0.8</sub> 75,05 <sub>0.4000</sub>

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERT ATIM	SELVIE I	WELL API NO.		
DISTRICT II	Santa NM	87505 <sub>3 1953</sub>	30-039- 5. Indicate Type of Lea	se	
P.O. Drawer DD, Artesia, NM 88210	• • • • • • • • • • • • • • • • • • • •			STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		COM. DIV.	6. State Oil & Gas Leas	se No.	
SUNDRY NOTI	CES AND REPORTS ON WEI	Digues 3			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Leeson			
1. Type of Well: OIL GAS WELL WELL X OTHER					
2. Name of Operator Taurus Exploration, U.S.A., Inc.		8. Well No.			
3. Address of Operator 2198 Bloomfield Highway; Far			9. Pool name or Wilder South Blanco Pic		
A Well Location	Feet From The North	Line and86	5 Feet From The	. West Line	
Section 27	Township 25N	Range 3W	NMPM Rio	Arriba County	
Section E1		ther DF, RKB, RT, GR, etc 7405' DF	(A)		
11. Check Ar	propriate Box to Indicate		Report, or Othe	er Data	
_	TENTION TO:		SEQUENT RE		
	DI LIO AND ADANDON	REMEDIAL WORK		TERING CASING	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			JG AND ABANDONMENT	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB				
PULL OR ALTER CASING L	П				
OTHER:					
<ul> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</li> <li>Notified NMOCD on 3/10/98. 3/10/98 RIH with 1 1/4" tbg. and tag at 3781'. Plug #1 with 80 sxs Class B</li> </ul>					
cement from 3781' to 316 Alamo tops. POH and WOG bbls. water, leak 1 1/2 1795'. Set 5 1/2 retain holes 1 1/4 BPM at 400# outside csg. from 1795 3 squeeze at 155'. Est. B cement pumped down 5 3/12/98 Cut off wellhe	52' to fill Pictured Cliff C. 3/11/98 RIH and tag of BPM at 500#. RIH with 5 mer at 1760'. Attempt to Plug #2 with retainer at 1695' and leave 17 swablish circulation out bracked, found cement down 20'd install P&A marker. Not	s perforations and sement at 3305'. At 1/2" guage ring to pressure test csg, at 1760; mix 46 sxs inside csg to 166 adenhead with 12 bbl face, circualate 1/in 5 1/2" and 10' of	cover Fruitland, tempt to pressure 1765'. Perforate leak. Establish Class B cement, 50' to cover Nacis water. Plug # (2 bbl. good ceme) lown in 8 5/8".	Kirtland, and Ojo e test csg with 65 e 3 squeeze holes at rate into squeeze squeeze 29 sxs. miento top. Perforate 3 with 95 sxs. Class nt out bradenhead. Mix 12 sxs. Class B	
I hereby certify that the information above is		ritle Production Fore	ama n	DATE4/9/98	
SIGNATURE	<u>,                                     </u>	TITLE TOUGETTON TON			
TYPE OR PRINT NAME DON Graham			TELI	EPHONE NO. 505-325-6800	
(This space for State Use)	20	DEPUTY OIL & GAS	INSPECTOR, DIST. #3	APR 1 3 1998	

CONDITIONS OF APPROVAL, IF ANY: