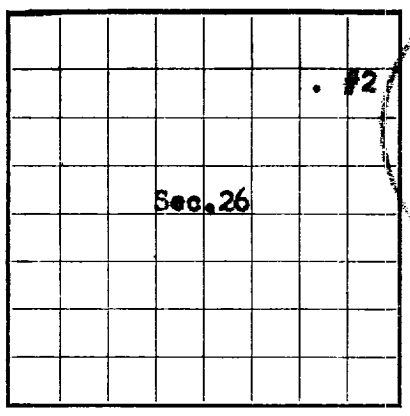
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 06855
LEASE OR PERMIT TO PROSPECT J. R. Anderson



LOCATE WELL CORRECTLY

RECEIVED
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico
Lessor or Tract J. R. Anderson Field S.Blanco (P.C.) State New Mexico
Well No. 2 Sec. 26 T. 25N R. 3W Meridian N.M.P.M. County Rio Arriba
Location 970 ft. [S.] of N. Line and 1175 ft. [W.] of E. Line of Section 26 Elevation 7535'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date July 17, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 17, 19 Finished drilling May 27, 1959

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from G-3565' to 3569' No. 4, from to
No. 2, from G-3582' to 3612' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

OD Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4"	32.75#	8R	H-40	192'	Cement guide				
5-1/2"	14#	8R	J-55	3564'	Cement guide				
5-1/2"	14#	8R	J-55	36'	& float				
5-1/2"	15½#	8R	J-55	22'	collars		3565'	3612'	Production

MUDDING AND CEMENTING RECORD

OD Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	198'	200	Halliburton		
5-1/2"	3682'	143	Halliburton		

Temperature Survey indicated top of cement behind 5½" OD casing at 2799'.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced with 40,000# 20/40 Sand & 40,000 gals. Water. BDP 2850#, Max. TP 1850#, Min. TP 1750#. Inj. Rate 72.3 BPM. Shut down pressure 400#, dropped to 200# in 15 min.						

TOOLS USED

Rotary tools were used from 0 feet to 3682' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

July 17, 1959 Put to producing , 19

The production for the first 24 hours was [illegible] barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 701 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. TP 30#, CP 400#

EMPLOYEES

Banner Drilling Company, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3561	3561	Sand & Shale
3561	3682	121	Sand & Shale - Top Pictured Cliffs 3561'
			Tops by Schlumberger Induction-Electrical Log
TOTAL DEPTH		3682'	
PLUGGED BACK TOTAL DEPTH		3650'	

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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