

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY
Gilcrease

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Geologist

Date Dec. 21 58 Title Jan. 4 59

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

No. 1, from ----- to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible][illegible]

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		0	3805			

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from 1-23 feet to _____ feet.

....., 19..... Put to producing, 19.....

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----
Empire States Dril Co. **EMPLOYEES**

_____, Driller _____, Driller
_____, Driller _____, Driller

FROM-	TO-	TOTAL FEET	FORMATION
3718	3752	34	Pictured Cliffs

FROM-	TO-	TOTAL FEET	FORMATION RECORD-Continued
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. 5 1/2 inch csg at 3805. with 200 sx of 50-50 Pozmix. Well was perforated with 4 shots per ft from 3718 to 26 and from 3744 to 52. It was sand water fractured with 1,000lbs of water and 25,000 lbs of sand. Well was swabbed in a nd tested 2107 MCF after 3 Hrs thru 3/4 choke. Shut in pressure was 1,000 # after 7 days. Well is now shut in waiting on pipeline connection

HISTORY OF OIL OR GAS WELL

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WELL LOG

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