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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

El Paso Natural Gas Company  
(Company or Operator)

Fee  
(Lease)

Well No. 29-C, in NE 1/4 of NW 1/4, of Sec. 29, T. 25N, R. 2W, NMPM.  
Wildcat Pool, Rio Arriba County.  
Well is 990 feet from North line and 1650 feet from West line  
of Section 29. If State Land the Oil and Gas Lease No. is Fee  
Drilling Commenced 2-9, 1959 Drilling was Completed 2-15, 1959  
Name of Drilling Contractor  
Address  
Elevation above sea level at Top of Tubing Head 7109 The information given is to be kept confidential until  
19

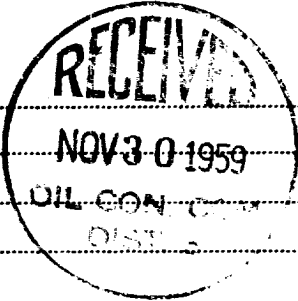
OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	125	Howco			Surface
5 1/2"	15.5	New	3510	Baker	0-2202		Prod. Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	8 5/8	136	150	Circulated		
8 3/4	5 1/2	3520	82	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

T.D. 3522'. C.O.T.D. 3476'. Water frac. Pictured Cliffs perf. int. 3428-3462 (4 DJ/ft.) w/31,85 gal. water, 35,000# sand. Flushed 7240 gal. water. BDP 3500#, Max. pr. 3800#, tr. pr. 1400-2600 1400#. I.R. 38 BPM. Dropped 1 set of 10 balls. 2% Calcium Chloride in frac. water. Spotted 100 gal. MCA across perforations.  
3-16-59 This well was plugged and abandoned in the following manner;  
1. Sq. perfs. 3428-3462 w/50 sks. Neat cement.  
2. Recovered 2002', 5 1/2", 15.50#, J-55 casing.  
3. Covered stub w/15 sks. cement.  
4. Plugged bottom of surf. pipe w/10 sks. cement.  
5. Plugged top of surf. casing w/10 sks.  
6. Placed 4" x 4" pipe as permanent marker  
Result of Production Stimulation P & A  
Depth Cleaned Out P.B. Surface

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3520 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Production ~~xxxxxxx~~ P & A 3-16, 19. 59

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was P & A M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo	3110
T. Salt.	T. Silurian	T. Kirtland- <del>xxxxxx</del>	3265
B. Salt.	T. Montoya	T. <del>xxxxxxx</del> Fruitland	3328
T. Yates.	T. Simpson	T. Pictured Cliffs	3425
T. 7 Rivers.	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T. Lewis	3462
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3110	3110	Tan to gry cr-grn ss interbedded w/gry sh.				
3110	3265	155	Ojo Alamo ss. White cr-grn s.				
3265	3328	63	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
3328	3425	97	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine grn ss.				
3425	3462	37	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3462	3520	58	Lewis formation. Gry to white dense sh w/silty to shaly ss breakd.				

OIL CONSERVATION COMMISSION			
ZONIC DISTRICT OFFICE			
NO. 1	NO. 2	NO. 3	NO. 4
NO. 5	NO. 6	NO. 7	NO. 8
NO. 9	NO. 10	NO. 11	NO. 12
NO. 13	NO. 14	NO. 15	NO. 16
NO. 17	NO. 18	NO. 19	NO. 20
NO. 21	NO. 22	NO. 23	NO. 24
NO. 25	NO. 26	NO. 27	NO. 28
NO. 29	NO. 30	NO. 31	NO. 32
NO. 33	NO. 34	NO. 35	NO. 36
NO. 37	NO. 38	NO. 39	NO. 40
NO. 41	NO. 42	NO. 43	NO. 44
NO. 45	NO. 46	NO. 47	NO. 48
NO. 49	NO. 50	NO. 51	NO. 52
NO. 53	NO. 54	NO. 55	NO. 56
NO. 57	NO. 58	NO. 59	NO. 60
NO. 61	NO. 62	NO. 63	NO. 64
NO. 65	NO. 66	NO. 67	NO. 68
NO. 69	NO. 70	NO. 71	NO. 72
NO. 73	NO. 74	NO. 75	NO. 76
NO. 77	NO. 78	NO. 79	NO. 80
NO. 81	NO. 82	NO. 83	NO. 84
NO. 85	NO. 86	NO. 87	NO. 88
NO. 89	NO. 90	NO. 91	NO. 92
NO. 93	NO. 94	NO. 95	NO. 96
NO. 97	NO. 98	NO. 99	NO. 100

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 25, 1959

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name ORIGINAL SIGNED H.E. McANALLY

Position Title Petroleum Engineer