

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~REPRODUCTION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 9, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

San Juan Gas Corporation Federal Well No. 26-C, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
D, Sec. 26, T. 25N, R. 2W, NMPM., Cavalin P.C. Ext. Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

1140'N, 850'W

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	128'	125
5 1/2"	3514'	150
1 1/4"	3443'	---

County Date Spudded 3-14-58 Date Drilling Completed 3-27-58  
Elevation 7303' Total Depth 3524' XXXX.O. 3500'  
Top Oil/Gas Pay 3416' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3416-3440'  
Open Hole None Depth 3521' Depth 3443'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1245 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,356 gal. water and 40,000# sand.

Casing 921 Tubing 920 Date first new  
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 13 1958, 1958

San Juan Gas Corporation

(Company or Operator)

OR G NAL SIGNED E. S. OBERLY

By: (Signature)

Title Agent

Send Communications regarding well to:

Name E. S. Oberly

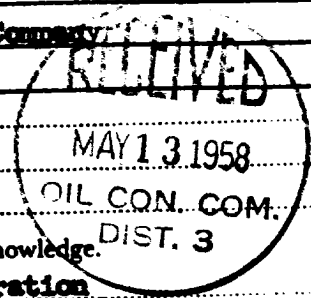
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title



OIL CONSERVATION COMMISSION

[illegible]

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**Figure 1**

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