HO OF COPIES MECTIVED			5	
DISTRIBUTION				
SANTA FE				
FILE		-		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL.			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Northwest	Pipe	elir	ie (

SANTA FE)	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Elloctive 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	HISPORT OIL AND NATURAL GAS		
LAND OFFICE				
GAS				
OPERATOR PRORATION OFFICE	-			
Northwest Pipeline	Corporation			
501 A rport Drive,	Farmington, New Mexico	87401		
Reason(s) for filing (Check proper box New We!!	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden			
If change of ownership give name and address of previous owner		ompany, Box 990, Farmin	gton, New Mexico 87401	
I. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including to	ctured Cliffs State, Fyder	<u> </u>	
Federal		1000204 022220 12	24 51733	
Unit Letter D : 1140	Feet From The North Lin			
Line of Section 26 To	wnship 25N Range	ZW , NMPM, Rio Ar	F10a County	
Northwest Pipeline	or Condensate XI Corporation	501 Airport Drive, Far	mington, New Mexico 87401	
Name of Authorized Transporter of Ca El Paso Natural Gas	Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 26 25N 2W	Is gas actually connected? Wi	nen	
	th that from any other lease or pool,	give commingling order number:	1	
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEF IN SET		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
OII. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method Flow, Firm	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pre-au	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbe. JAN 22 1976	Gas - MCF	
		OIL CON. COM.	/	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	DIST. 3	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OH CONSERV	ATION COMMISSION	
K CERTIFICATE OF COMPLIAN	CE	FEB 7	19/4	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY R. L. MAHAFFEY OFFICE SUPERVISOR		BY Original Signed by A. R. Kendrick		
		TITLE PETROLEUM ENGINEER DIST. NO. 3		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Date)		well name or number, or transporter, or other such change of condition,		