

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 22, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Federal, Well No. 26-1-C, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B Sec. 26, T. 25N, R. 2W, NMPM., Cavalin Pictured Cliffs Pool  
Rio Arriba County. Date Spudded 8-15-59 Date Drilling Completed 8-20-59  
Elevation 7436 Total Depth 3599 C.O. 3555

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

810'N, 1840'E

Top Oil/Gas Pay 3528' (Perf.) Name of Prod. Form. Pictured Cliffs  
PRODUCING INTERVAL -  
Perforations 3528-3548  
Open Hole None Depth Casing Shoe 3596 Depth Tubing 3226

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	113'	98
5 1/2"	3585'	83
1 1/4"	3226'	---

Method of Testing (pivot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 548 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

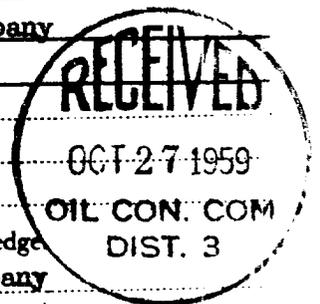
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,000 gal. water and 35,000# sand.

Casing Press. 965 Tubing Press. 965 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 27 1959, 19

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed By: D.H. Oheim  
(Signature)

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title Petroleum Engineer  
Send Communications regarding well to:  
E. S. Oberly  
Name

Address Box 997, Farmington, New Mexico

INVESTIGATION COMMISSION

DISTRICT OFFICE

Case No. 5

Name	Age	Sex
[Faint Name]	2	
[Faint Name]	1	
[Faint Name]	1	
[Faint Name]		
[Faint Name]		
[Faint Name]	1	✓
[Faint Name]		