

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 30

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Gullup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER **Drilling**

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3312 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

810' FWL, 1825' FWL - NW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7052' GR 7036' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

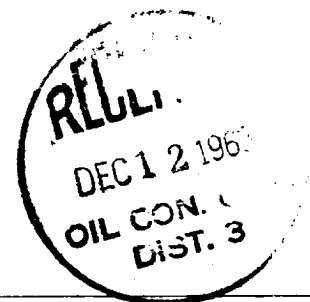
Casing & Liner

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 4500'. Ran DDT #1 (4085'-4200'). Recovered 60' drilling mud. Drilled sand & shale to 6565'. Ran IBE log. Ran 203 joints 5 1/8" casing, landed at 6565'. Ran Baker guide shoe at 6545', Baker differential collar at 6537', and Baker 2-stage collar at 5660'. Cemented through shoe w/100 sacks regular, through stage collar with 200 sacks regular and 200 cu.ft. stratacrete and 22 gal & closed 2-stage collar w/2700# pressure. Tested BOP and stage collar - OK. Drilled stage collar. Blow down hole with gas at 4390'. Drilled w/gas to 6946'. Ran Gamma Ray Density log. Ran 14 joints 4" perforated liner, set on bottom w/burns liner hanger at 6312'. Liner set loose & not cemented. Ran 2 3/8" tubing, landed at 6480'. Released rotary 12-7-63. Moved in frac tanks. Preparing to oil squeeze.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Manager

DATE

12-11-63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) INDCC(1) EPRG GNS CRY NDM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.