

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Saltwater Disposal Well

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 810' FNL & 1825' FWL Unit Letter C

14. PERMIT NO.
30-039-05861

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
Contract No. 41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Licarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Licarilla 30

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Lindbergh Callup Dakota, W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-25N-4W

12. COUNTY OR PARISH
Qu Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|-------------------------------------|
| TEAR WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANE | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|-------------------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input checked="" type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Verbal approval was given to Greg Ashdown from BLM - Farmington by Jim Lovato on May 20, 1987. M I R U. POOH w/pkr. Set cement retainers at 4900'. Pump 125 sxs class "B" cmt w/2% CaCl₂ plus 6 sxs cement on top of retainers. Set cement plug from 3190'-3330' w/16 sxs class "B" w/2% CaCl₂. Set cement plug from 2540'-2940' w/45 sxs class "B" w/2% CaCl₂. Perf at 360' w/4 SSPF. Circ and pump 120 sxs class "B" w/2% CaCl₂ and circ to surface. Erect abandonment marker. P&A schematic attached.

RECEIVED

JUL 23 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED DF Finney

TITLE Administrative Supervisor

APPROVED 9, 1987

FOR SOURCE (Federal or State office use)

AS AMENDED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 22 1987

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See instructions on Reverse Side

NMOCC

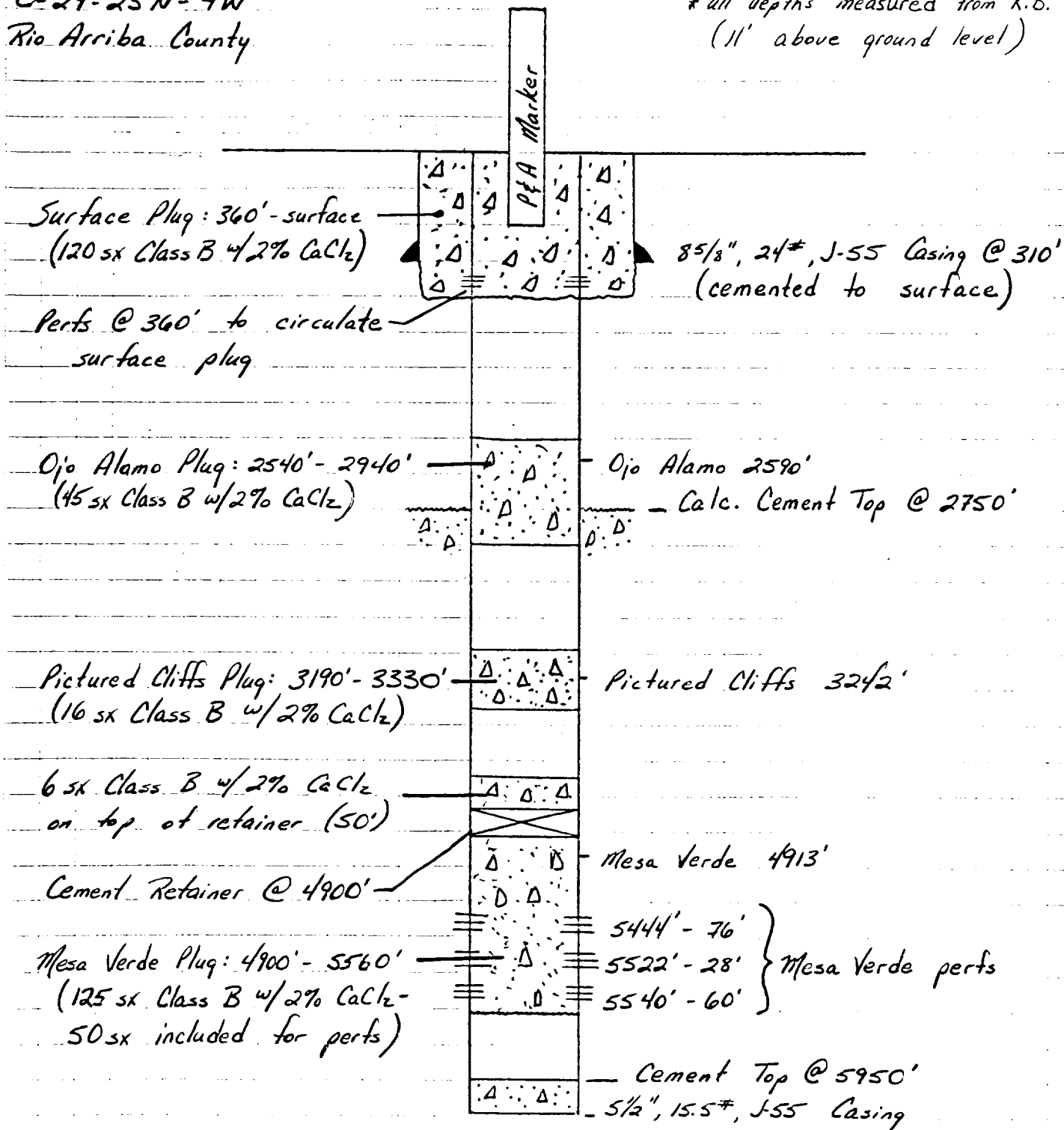
AREA MANAGER

Jicarilla 30-2

C-29-25N-4W

Rio Arriba County

* all depths measured from K.B.
(11' above ground level)



Made By Greg Ashdown

Checked By

Date May 18, 1987

Page

Conoco Inc.
Calculation Sheet

Title Jicarilla 30-2
P&A Sketch

Well No.

W. Lindrith
State New Mexico

BUREAU OF LAND MANAGEMENT
CALLER SERVICE 4104
FARMINGTON, NEW MEXICO 87499

Attachement of Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 2. 578. 30

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 A.M. to 4:30 P.M.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
4. All cement/plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, Form 3160-5, in quintuplicate with Area Manager, BLM, Caller Service 4104, Farmington, New Mexico 87499. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
8. All permanently abandoned wells are to be marked with a regulation marker.
9. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.