

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astee Oil and Gas Company

Arizona-Jicarilla

Well No. 8, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

D

Sec. 25

T. 25N

R. 6W

South Blanco-Pictured Cliffs

Pool

Unit Letter

Rio Arriba

County. Date Spudded 9/2/59

Date Drilling Completed 9/20/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7088 Total Depth 3590 PBD 3580

Top Oil/Gas Pay 3447 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3448-3460 & 3492-3524

Open Hole _____ Depth _____ Casing Shoe 3580 Depth _____ Tubing 3543

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF 2398 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1159 bbls. water and 60,000# sand

Casing _____ Tubing _____ Date first new _____ Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>168</u>	<u>200</u>
<u>6 1/2</u>	<u>3580</u>	<u>75</u>
<u>2 3/8</u>	<u>3543</u>	<u>---</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 8 1959, 19_____

Astee Oil and Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: _____ (Signature) Joe C. Salmon

Title: District Superintendent

Send Communications regarding well to:

Astee Oil and Gas Company

Name _____

Address: Box # 786, Farmington, New Mexico

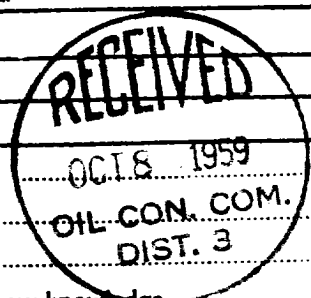
OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: _____

Title PETROLEUM ENGINEER DIST. NO. 3



6

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