

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

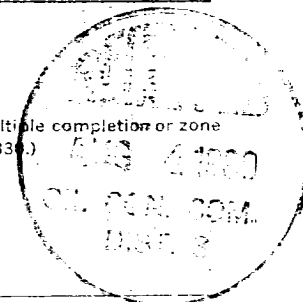
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FSL X 1650' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- |                             |                          |                          |
|-----------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF         | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT              | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE            | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL                 | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING        | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE           | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES                | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*                    | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) spud and set casing |                          |                          |

5. LEASE  
Jicarilla Contract 125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Apache Tribal 125
9. WELL NO.  
5
10. FIELD OR WILDCAT NAME  
Lindrith Gallup/Dakota West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, SE/4  
Section 35, T25N, R4W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
30-039-22409
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7260' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 6-22-80 and drilled to 310'. Set 8-5/8" 24# surface casing at 304' on 6-23-80, and cemented with 315 sx of class "B" Neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 8167'. Set 5-1/2" 15.5# production casing at 8167', on 7-10-80, and cemented in two stages.

1) Used 200 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 390 sx of class "B" Neat cement. Good cement was circulated to the surface.

2) Used 800 sx of class "B" cement containing 65/35 Poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface.

The DV tool was set at 5629'.  
The rig was released on 7-11-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Adm. Supvr. DATE 7-28-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL: \_\_\_\_\_

ACCEPTED FOR RECORD

AUG 01 1980

NMCCC

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY *[Signature]*