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SANTA FE		†	
FILE			
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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		1	<u> </u>

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL		ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 RAL GAS		
1.	OPERATOR PRORATION OFFICE Operator					
	Northwest Pipeline Corporation ddress 501 Airport Drive, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	nsate 🔀			
	If change of ownership give name and address of previous owner	El Paso Natural Gas C	ompany, Box 990, Fer			
••	Lease Name Federal Location	Well No. Pool Name, Including F 12 Gavalin P C		Fed Kal or Fee SF 081296		
	Unit Letter D : 104	25N		From The West O Arriba County		
ī.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	, NMF VI,	approved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Northwest Pipeline (Name of Authorized Transporter of Cas El Paso Natural Gas	Corporation singhead Gas or Dry Gas	501 Airport Drive, Address (Give address to which	Farmington, New Mexico 87401 approved copy of this form is to be sent) n, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 25 25N 2W	Is gas actually connected?	When		
_	If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, Oil Well Gas Well on - (X)	give commingling order numbe			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth		
	Perforations			Depth Casing Shoe		
		TURING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
'.	TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volum of opth or be for full 24 hours Producing Method (Flow, para	Pina dust be equal to or exceed top allow-		
	Length of Teet	Tubing Pressure	Casing Pressure JAN	2 2 1974		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.			
			and the second second	n+1 m+		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	ERIGATION COMMISSION		
			BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3			
	Carlot Tru	(le)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,			

(Date)

Fill out only Sections I. II. III. and VI for change of condition, well name or number, or transporter, or other such change of condition.