

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 29, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**SKELLY OIL COMPANY** **Jicarilla "C"**, Well No. **17**, in **NW**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**D**, Sec. **28**, T. **25N**, R. **5W**, NMPM, **Undesignated (Gallup)** Pool  
Unit Letter

**Rio Arriba**

Please indicate location:

|          |   |   |   |
|----------|---|---|---|
| D<br>#17 | C | B | A |
| E        | F | G | H |
| L        | K | J | I |
| M        | N | O | P |

County. Date Spudded **11/24/57** Date Drilling Completed **12/15/57**

Elevation **6607' D.P.** Total Depth **4840'** PBD **4791'**

Top ~~xxx~~/Gas Pay **4690'** Name of Prod. Form. **Menafoe**

PRODUCING INTERVAL -

Perforations **4690-4718', 4729-40', 4744-65', 4769-72'.**

Open Hole **None** Depth **4840'** Casing Shoe **4840'** Depth **4696'** Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size       | Feet | Sax |
|------------|------|-----|
| OD 10-3/4" | 317  | 300 |
| OD 5-1/2"  | 4858 | 650 |
| 2" EUE     | 4688 |     |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **1119** MCF/Day; Hours flowed **12**

Choke Size **Open 2"** Method of Testing: **Pitot**

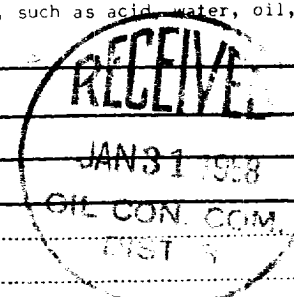
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **50,000# sand & 50,000 gals. water.**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. **273** Press. **273** oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter **El Paso Natural Gas Co.**

Remarks: **Shut in for PL connection.**



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JAN 31 1958**, 19.....

**SKELLY OIL COMPANY**

(Company or Operator)

(Signed) **P. E. Emery**

By: \_\_\_\_\_ (Signature)

**OIL CONSERVATION COMMISSION**

Title **District Superintendent**

Send Communications regarding well to:

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

Name **SKELLY OIL COMPANY**

Box **406**

Address **Farmington, New Mexico**

OIL CONSERVATION COMMISSION

ATTENTION DISTRICT OFFICE

No. 1000-1000-7

|                     |             |   |
|---------------------|-------------|---|
| DATE                | 1/1/50      |   |
| TIME                | 1:00 PM     |   |
| LOCATION            | 1000-1000-7 |   |
| DESCRIPTION OF CASE |             |   |
| TRANSPORTER         |             |   |
| FILE                | 1           | ✓ |