

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Mescalito Tribal
 Allottee Mescalito
 Lease No. Contract
 Tract RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of Squense job & Plug back	X
	Report of perforations & Free Job	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1960

Mescalito

Well No. 17 is located 1190 ft. from N line and 1190 ft. from W line of sec. 28

1/4 Section 28 28N 28 100W
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco Mesa Verde Rio Arriba New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Squense perforations 4690-4715', 4729-4740', 4744-4768' and 4769-4772' with 100 sacks of cement. Squenced 68 sacks into formation, left 12 sacks in 5 1/2" CD casing and circulated out 20 sacks. Squense pressure 4000#. PBD 4590'.

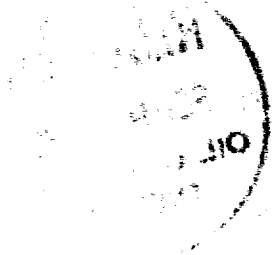
Perforated 5 1/2" CD casing with 4 Welox Super Jets per foot as follows: 3613'-3614' w/ 4 holes, 3590 - 3613' w/92 holes, 3500-3530' w/120 holes.

Sand Free Job No. 3 Casing perforations 3590-3614' and 3500-3530. Treated Chacra formation down 5 1/2" CD casing with 40,000# of sand and 40,000 gallons water. Breakdown pressure 1600#. Injection rate 46 barrels per minute.

Perforated 5 1/2" CD casing with 4 Welox super jets per foot as follows: 2667'-2668' w/4 holes and 2631-2667' w/144 holes- Sand Free Job No. 4 Casing perforations 2631 - 2668'. Treated Pictured Cliffs formation down 5 1/2" CD casing with 40,000# of sand and 40,000 gallons water. Breakdown pressure 1400#. Injection rate 67 barrels per minute. Baker Model "D" production packer set at 3450'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil CompanyAddress Drawer 510Farmington, New MexicoBy (Signed) P. E. CosperTitle District Superintendent



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