

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~POLE~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 9, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Jicarilla "C", Well No. 17, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D, Sec. 28, T. 25N, R. 5W, NMPM, Otero - Chacra Pool  
Unit Letter

Rio Arriba County

County. Date Spudded 11-24-57 Date Drilling Completed 12-15-57  
Elevation 6607' DF Total Depth 4840 PBD 4590

Please indicate location:

D #17 X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~XXI~~/Gas Pay 3500 Name of Prod. Form. Chacra

PRODUCING INTERVAL -

Perforations 3590 - 3614 & 3500 - 3530' w/4 shots per foot.

Open Hole none Depth 4840 Casing Shoe 4840 Depth 4590 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 932 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,000 gallons water & 40,000# sand. BDP 1400#

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>317</u>	<u>300</u>
<u>5 1/2"</u>	<u>4858</u>	<u>650</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 13 1960, 19\_\_\_\_, \_\_\_\_\_  
Skelly Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signed) P. E. Gosper  
(Signature)

By: Original Signed Emery C. Arnold

Title District Superintendent

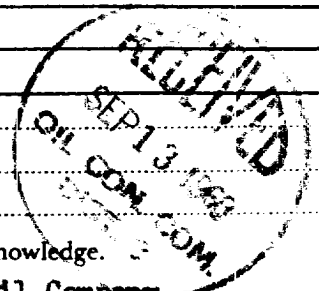
Title Supervisor Dist. # 3

Send Communications regarding well to:

Name SKELLY OIL COMPANY

Address Box 426 DRAWER 510

Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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