UNITED STATES

DELAKIMENT DE THE MILEDIVE	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract #34
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME
1. oil gas X other	Jicarilla "C"
2. NAME OF OPERATOR	9. WELL NO.
Getty Oil Company	#17
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. Box 3360, Casper, WY 82602-3360	Otero Chacra
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
Delow.)	
AT SURFACE: 1190' FNL & 1190' FWL	D, Section 28-T25N-R5W
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Rio Arriba New Mexico
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	\$598' GR
EST WATER SHUT-OFF	
RACTURE TREAT	
HOOT OR ACIDIZE	
EPAIR WELL	(NOTE: Report results of multiple completion or zone
ULTIPLE COMPLETE	change on Form 9-330.)
HANGE ZONES	
BANDON*	그리는 그는 그 없는 이 환경화 이 속이 생활했습니다.
ther)	
/. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work if well including	e all pertinent details, and give pertinent dates,
On 3-10-83, RU and pumped 5000 SCF of N ₂ pad. 3590'-3613' w/ 200 gallons of 7.5% HCL w/ 1 g	to this work.)*
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On 3-10-83, RU and pumped 5000 SCF of N ₂ pad. 3590'-3613' w/ 200 gallons of 7.5% HCL w/ 1 g	Acidized Chacra perforations and all 1000 gallons of inhibitor,
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measured and true vertical depths for all markers and zones pertinent on 3-10-83, RU and pumped 5000 SCF of N_2 pad. 3590'-3613' w/ 200 gallons of 7.5% HCL w/ 1 g 1 gal/1000 Cla Sta and 400 SCF/bbl of N_2 .	Acidized Chacra perforations and all 1000 gallons of inhibitor,
measured and true vertical depths for all markers and zones pertinent on 3-10-83, RU and pumped 5000 SCF of N $_2$ pad. 3590'-3613' w/ 200 gallons of 7.5% HCL w/ 1 g 1 gal/1000 Cla Sta and 400 SCF/bbl of N $_2$.	Acidized Chacra perforations and all 1000 gallons of inhibitor,
measured and true vertical depths for all markers and zones pertinent on 3-10-83, RU and pumped 5000 SCF of N $_2$ pad. 3590'-3613' w/ 200 gallons of 7.5% HCL w/ 1 g 1 gal/1000 Cla Sta and 400 SCF/bbl of N $_2$.	Acidized Chacra perforations and inhibitor,
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