## OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

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DISTRIBUTION			F-	
SANTA FE		_		
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				ĺ
PROBATION OFFICE				

III.

IV.

REQUEST FOR ALLOWABLE

OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATUI	RAL GAS			
Getty Oil Compan	237					
Address			·			
Reason(s) for filing (Check proper be New Well  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry (	Other (Please Previous Plateau, Refining	Condensa Inc. In	ate transporte t is now Gian	er was	
If change of cornership give name and address of previous owner	. •		<u> </u>	<del></del>		
DESCRIPTION OF WELL AND	V 52 (. 12				-	
Leaso Name	Well No. Pool Name, Including	1	Kind of Leas	•	Contrac	
Jicarilla C	4   So. Blanco-Pi	ictured Cliffs	Sankyaka	XXXXX Indian	#34	
Unit Letter A ; 9	190 Feet From The North	ine and <u>990</u>	_ Feet From	The <u>East</u>		
Line of Section 28 To	ownship 25N Range	5W , NMPM,	Rio Ar	riba	Course	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of Ci Giant Refining C	•	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas 🔀	P.O. Box 256, Farmington, NM 87403  Address (Give address to which approved copy of this form in to be sent)				
El Paso Natural	P.O. Box 990, Farmington, NM 87401  Is gas actually connected? When					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 28 25N 5W	Yes	1	en .		
I this production is commingled wincompletion DATA	th that from any other lease or pool,	give commingling order	number:			
Designate Type of Completi	on — (X)	New Well Workover	Deepen	Plug Back   Same R	es'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth				
Perforations				Depth Casing Shoe	**************************************	
	TUBING CASING AN	D CEMENTING RECORD	<del></del>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT	
					314	
TEST DATA AND REQUEST FO		Ster recovery of total valume	of load oil a	and must be equal to or	exceed top all	
Date First New Oll Run To Tanks	able for this depth or be for full 24 hours;  Date of Test Producing Method (Flow, pump, gas lift, etc.)					
_ength of Test	Tubing Pressure	Casing Pressure Choke Size				
					M	
Actual Pred. During Test	Oli-Bbis.	Water-Bbls.		Gas-MCF		
AS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensati	7.	
esting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-is	» )	Choke Size	<u> </u>	
ERTIFICATE OF COMPLIANC	E	OIL CON	JSERVATI	ON DIVISION		
hereby certify that the rules and re	explations of the Oil Conservation	APPROVED			19	
hereby certify that the rules and regulations of the Oil Conservation wision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		By Original Signed by FRANK T. CH. 1972				
0 4		TITLE		10		
$()_{a} \mid h$			filed in co	empliance with RUL	E 1104.	
(Signat	wei	i	t for allowa	ble for a newly drill	led or deepen	
Area Superintende	· ·	tests taken on the wel	l in accord	ance with AULE 11	١.	
(Title	,	able on new and recon	pleted well		•	
(Date	<del>,,</del>	rill out only Sec	tions I, II.	III, and VI for char	nges of owne	

Separate Forms C-104 must be filed for each pool in multiple completed wells.