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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	LPI NO.			
Texaco Exploration and Pro	duction In	nc.					30	039 05869			
Address											
	gton, New	/ Mexico	874	01							
Reason(s) for Filing (Check proper box)				-	X Oth	er (Please expla	in)				
New Well	EFFECTIVE 6-1-91										
Recompletion	Oil	Change in !	Dry Gas								
Change in Operator	Casinghead	_	Condens								
nd address of previous operator Texa	co Inc.	3300	North	Butler	Farming	ton, New	Mexico 8	37401		<del></del>	
I. DESCRIPTION OF WELL	ANDIFA	CE.									
Lesse Name			Pool Na	me. Includir	ng Formation			of Lease	L	esse No.	
JICARILLA C		4		•	SOUTH (G/	15)	1	Federal or Fee	36661	10	
	1		BLAIN		000111 (4)		LINDIA	N			
Location	. 990			NO	RTU	990		et From The EA	ST	••	
Unit LetterA	_ :		Feet Fro	m The NO	Lib	e and	re	et From The		Line	
Section 28 Townshi	_ 25	:NI	Range	5W	NT	мрм.	RIC	ARRIBA		County	
Section 28 Townshi	<u>p</u>		Kange		, 18	VIF IVI,					
	OBOBOTI	OF OF	T A B.IT	N NI A TOT II	DAT CAS						
III. DESIGNATION OF TRAN					Address (Giv	e address to wh	ich approved	come of this form	is to be se	mt)	
Literate of Management of On						(Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289					
								<u> </u>			
Name of Authorized Transporter of Casin	Gas X	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990 Farmington, NM 87499									
El Paso Natural		<u> </u>			ļ				87433		
If well produces oil or liquids,			Twp.	Rge.				7 UNKNOWN			
ive location of tanks.	H1	<u>28</u>	25N	5W	<u> </u>	YES		UNKI	40 ANIA		
f this production is commingled with that	from any other	er lease or p	pool, give	commingl	ing order num	ber:					
V. COMPLETION DATA							,	<u> </u>		<del></del>	
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	- 1		1		<u></u>	<u> </u>			
Date Spudded	Date Compl	i. Ready to	Prod.		Total Depth			P.B.T.D.			
•											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
		•									
Perforations					<u> </u>			Depth Casing	Shoe		
	Т	URING	CASIN	IG AND	CEMENTI	NG RECOR	D				
UOLE CIZE		SING & TU			1	DEPTH SET	**	SA	CKS CEM	ENT	
HOLE SIZE	- CAS	31143 8 10	) BII 1 G G	12.	<del> </del>			<del>                                     </del>			
	<del> </del>				<del> </del>						
	<del></del>					<del>_</del>		<del> </del>			
	<del> </del>						<del></del>	<del>                                     </del>			
The state of the s	COD TO COD A	II OW	ADIE		L						
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE				awahia far th	is death as he fas	6.11.24 hou	are)	
OIL WELL (Test must be after			of load o	ul and musi	be equal to o	ethod (Flow, p	made jor in	s aepin or be jor	Jan 24 1104		
Date First New Oil Run To Tank	Date of Tes	<b>K</b>			Producing M	jeunoù ( <i>r iow, p</i> i	erip, gas iyi,		ena en en	ing the same	
							·				
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			INC.		
								1111		j j	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	L		Gas- MCEIN	<b>6</b> 199	11	
								1			
G + C TVFL I								OIL C	ON.	DIV.	
GAS WELL		F. at			Table Conde	nsate/MMCF		Gravity of 40	Citize 2		
Actual Prod. Test - MCF/D	Length of	I CEL			Jose, Course		1		Ter	T	
			in		Casing Press	sure (Shut-in)	<u>!</u>	Choke Size			
Testing Method (pitot, back pr.)	Tubing Pres	MUC (2017	- ut j		1,000	( <b></b> /	•				
					<b></b>						
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE			JOEDV	ATION D	MAICIC	)N	
I hereby certify that the rules and regu	lations of the	Oil Conser	vation		'		NOEU A	AHONL	, I V IOIC	J1 4	
Division have been complied with and	that the infor	mation giv	en above		11			HIALI	Λ -		
is true and complete to the best of my	knowledge an	nd belief.			Date	e Approve	ed	JUIY	0 6 19	91	
2/ 2 11									.5(	- 1	
L. M. Whillow	1				D.		-	ス・・、	$\sim$ 1	٠	
Signature				•	∥ By_			· · · · · · · · ·	the	<del>-/</del>	
K. M. Miller		Div. Op		ngr.			S	UPERVISO	D D	٥	
Printed Name		045	Title	024	Title	)			T UISTE	NCT 4	
March 28, 1991			688-4								
Date		Tele	ephone N	Ю.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

