

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 25, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Co. Jicarilla 28, Well No. 27 No. 2, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 27, T. 25N, R. 4W, NMPM, Undesignated Dakota Pool  
Unit Letter

Rio Arriba

County. Date Spudded 8-1-60 Date Drilling Completed 9-7-60

Please indicate location:

Elevation 6975 Total Depth 7738 PBD 7727

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7638-7664' 7670-7706; 7479-7534; 7442-7462

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7738 Depth \_\_\_\_\_ Tubing 7500

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sat

4 1/2	7738	270

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000#

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 4000 Press. \_\_\_\_\_ oil run to tanks October 23, 1960

Oil Transporter McWood Corp.

Gas Transporter \_\_\_\_\_

Remarks: 2 7/8" tubing run to Greenhorn has been cemented and shut off. Well was completed a dual Dakota-Gallup through two strings of 4 1/2" casing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 25 1960, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Continental Oil Co.  
(Company or Operator)

Original Signed By: OCT 25 1960  
By: H. D. HALEY  
(Signature)

Title District Superintendent 3  
Send Communications regarding well to:

Name Continental Oil Co.

Address Box 3312, Durango, Colorado

NMOCC(4) HDH HHH

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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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