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# CONTINENTAL OIL COMPANY

P. O. Box 3312 Durango, Colorado June 15, 1962

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attn: A. L. Porter, Jr., Secretary & Director

#### Gentlemen:

Attached is an "Application for Triple Completion" of Jicarilla Apache 28 Well No. 2 plus a diagramatic sketch of the proposed triple completion.

Jicarilla Apache 28 Well No. 2 was previously approved as a triple completion in the Gallup formation, Greenhorn formation, and the Dakota formation by Commission Order No. R1734 dated August 4, 1960.

Production tests on the Greenhorn proved this formation to be non-commercial and the perforations in the 2 7/8-inch were cemented off. Both the Gallup and Dakota formations are still producing.

a Drill Stem Test indicated that the Cliffhouse section of the Mesa Verde formation was potentially gas productive. Therefore, we are requesting approval to utilize the string of 2 7/8-inch casing in this well to test and produce the Mesa Verde gas reserves. The 2 7/8-inch casing will be perforated by the Orientation Method and the perforated interval will be sand-water fraced.

fours very truly.

H. D. Haley

District Superintendent

Durango District

Production Department

SH/cb

cc: NMOCC, Aztec, New Mexico
Humble Oil Company, Roswell, New Mexico
El Paso Natural Gas Co., Farmington, New Mexico
R. E. White, Denver, Colorado E. A. Austin, Denver

# CONTINUED OIL COMPANY

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(1) From Francisco

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Zones Will	is yes, identity	Upper Zone	COOK.	Gallup 681-681	31	4679、二十567、上
11 2113		Upper Do		6786 68	AL.	7234-27-7
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	Pay Section  (Perforations)  (Perforations)  Type of production  Library of Production  (Perforations)	5) and 118_			line size and	setting, chokes, and
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d.	Method of Pio Artificial Line	lease mark 1 De	showing all	L location and tyl	, , , , , , , , , , , , , , , , , , ,	es, and the names
	Type of production Method of Production (Flowing or Artificial Lift (Flowing are attached. (F	Completic	and setting de	ptn, **	on offset leas	A setting, top of cement, perion and side door chokes, and sures, and the names and addresses, and the names and addresses and intervals of perforative as provided by Rule 112-ling address.
4. Th	he following	ch of the diameters	. 10	ase, all offset wells	وأدمي	evidence that sa
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*	operators of all in	ting to such dull ting to such application.	ble log with	tops and filed, it s	air correct mai	Maxi60
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	U operator	s listed in June 15,	. 1	ABST . WAL	d company to	YES NO If an YES NO If an YES NO If an Open the Island of the post of the post of my known of the second of the New No. Island of the Santa Fe office, the application of the Santa Fe office of the Sant
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			merators not ac	iod of twenty (20)	received by	or a non-standard pourly with the
		all offset	for a pe	for hearing is	location and	ciled simultanes

Should waivers from all offset operators not accompany an application for administrative approval, the Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission will hold the application for a period of twenty (20) days from date of the commission will hold the application for a period of twenty (20) days from date of the commission will hold the application for a period of twenty (20) days from date of the commission will hold the application for a period of twenty (20) days from date of the commission will hold the application for a period of twenty (20) days from date of the commission will hold the application for a period of twenty (20) days 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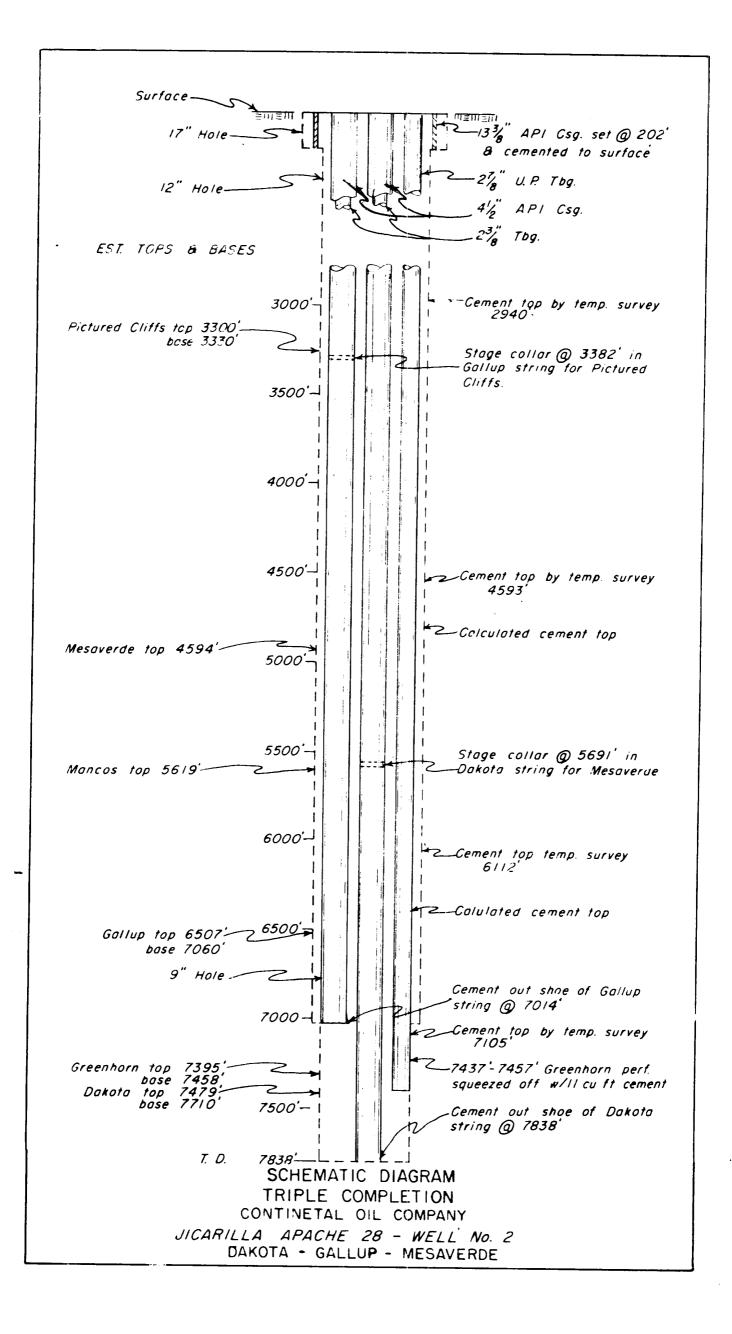
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#### NEW MEXICO OIL CONSERVATION COMMISSION

#### APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR			ADDRESS			***************************************	
OPERATOR			ADDRESS				
Continental Oil Company				152 North Durbin St., Casper, Wyo. 82601			
LEASE NAME		WELL NO.	FIELD			COUNTY	
Jicarilla	2	We	st Lindrith		Rio Arriba		
LOCATION							
UNIT LETTER	; wa	ELL IS LOCATED 60	00 FEET F	NOM THE west	LINE AND	660 FEET FROM THE	
north Line, section	27 TO	vnship 25N	RANGE 4W	NMPM.			
HOLEH CIAE, SECTION	2, 10		AND TUBING DAT				
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEME	NT TOP OF CEM	ENT T	OP DETERMINED BY	
SURFACE CASING							
	13 3/8"	202 RB	200	surface		circulated	
INTERMEDIATE	13 3/0	202 KB		Surface		IICulateu	
	None					•	
LONG STRING D.1.	None						
Lone String Dakota	4 1/2"	7735 <b>'</b>	655	7200	- 1	alculated	
Gallup Gallup	4 1/2"	7014	450	6400 PEPTH OF TUBING PACKER		alculated	
Green Horn Dakota	2 7/8"	7488	IAME, MODEL AND D	EPIH OF TOBING PACKER			
Gallup	2 3/8"	6572'	None				
NAME OF PROPOSED INJECTION FORMA	TION		TOP OF FORM		BOTTOM OF F		
Mesave				4954		4983'	
IS INJECTION THROUGH TUBING, CASIN	G, OR ANNULUS?	PERFORATIONS	OR OPEN HOLE! PE	OPOSED INTERVAL(5) OF INJ			
2 7/8" tubing			orations	4972-82', 495			
IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER IS	NO, FOR WHAT PURPOSE	WAS WELL ORIGIN	ALLY DRILLED?	HAS WELL EV	ER BEEN PERFORATED IN ANY THAN THE PROPOSED INJEC-	
No	Oil	- Dakota, Ga	11up		TION ZONE?	Yes	
LIST ALL SUCH PERFORATED INTERVA	LS AND SACKS OF CE	MENT USED TO SEAL OF	TOR SOUEEZE EACH	1	· · · · · · · · · · · · · · · · · · ·		
6782-6842¹, 6852-6966	7404-37	(cu. ft. cen	nent ) 7479	-7554 <sup>1</sup> , 7630-36 <sup>1</sup>	, 7662-7	700 <b>¹</b>	
DEPTH OF BOTTOM OF DEEPEST	, , , , , , , , , , , , , , , , , , , ,	DEPTH OF BOTTOM OF	NEXT HIGHER	DEPTH OF TO	P OF NEXT LOW	ER	
FRESH WATER ZONE IN THIS AREA	ıknown		160	OIL ON GAS	20NE IN THIS AR 6507	EA	
ANTICIPATED DAILY T MINIMUM	MAXIMUM	OPEN OR CLOSES		IS INJECTION TO BE BY GRA		PROX. PRESSURE (PSI)	
(BBLS.) 80 1	500	Or	en	PRESSURE? Pressur	re   12	200 psi Max.	
ANSWER YES OR NO WHETHER THE FOL	LOWING WATERS AR	F MIN- WATER T	O BE DISPOSED OF	NATURAL WATER IN DISPO-			
ERALIZED TO SUCH A DEGREE AS TO B STOCK, IRRIGATION, OR OTHER GENER.	E UNFIT FOR DOMES AL USE —	TIC.	<b>T</b>	SAL ZONE			
NAME AND ADDRESS OF SURFACE OWN	ER (OR LESSEE, IF S	TATE OR FEDERAL LAND	Yes .	Yes	<u> </u>	Yes	
Federal Land - Jica	arilla Anach	ne Tribe					
LIST NAMES AND ADDRESSES OF ALL	OPERATORS WITHIN	NE-HALF ( ) MILE OF T	HIS INJECTION WEL	L			
Namo					771		
None			<del></del>	<del>/</del>	ざかか	<del></del>	
	processing and the	and the second property of the second	~ 4	/<	1111	40 <b>\</b>	
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	Section 1997	L. I fe			0,0	/	
HAVE COPIES OF THIS APPLICATION BY SENT TO EACH OF THE FOLLOWING?	EN SURFACE OWN	Yes	EACH OPERAT	OR WITHIN ONE-HALF MILE NONE	THE NEW MEX	ICO STATE ENGINEER	
ARE THE FOLLOWING ITEMS ATTACHED	TO PLAT'OF AREA		ELECTRICAL		DIAGRAMMATI	C SKETCH OF WELL	
THIS APPLICATION (SEE RULE 701-8)			l'				
	i	Yes	<del>i</del>		.i	Yes	
I hereby ce	ertify that the inf	ormation above is tr	ue and complete	to the best of my know	ledge and bel	ief.	
รักราช (การเกาะสาราช การเกาะสาราช การาช (การาช การาช การ เกาะสาราช การาช การา					4	1 /20 /72	
- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. (	Administr	cative Supe	TVISOT	1	1/30/72	
(Signature)		<del></del>	(Title)			(Date)	

NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.

#### PRODUCED WATER ANALYSIS

#### 1. Jicarilla 22 Lease

Sp. Gr. 1.011, Rw @ 73°F .471 ohm meters, pH 7.6

	Meq/L	Mg/L
Total Salts		14,400
H <sub>2</sub> S		0
C1	188.98	6,700
so <sub>4</sub>	35.39	1,700
co <sub>3</sub>	0	0
нсо3	10.80	659
Na	222.23	5,110
Mg	3.21	39
Ca	9.78	196
Fe (mg/L)	т 13.7	D O
Sus. Sol.		120

#### 2. Jicarilla 28 Lease

Sp. Gr. 1.010, Rw @  $73^{\circ}F$  .505 ohm meters, pH 7.5

	Meq/L	Mg/L
Total Salts		12,600
H <sub>2</sub> S		. О
C1	183.91	6,520
so <sub>4</sub>	11.87	570
CO3	0 .	0
нсо3	12.19	744
Na	195.30	4,490
Mg	3.04	37
Ca	9.58	192
Fe (mg/L)	T 7.1	D 0.1
Sus. Sol.		105

		ł	R. 4 W		1
12	7	8	9	10	11
	CONOCO	CONOCO	CONOCO	CONOCO	CONOCO
13	18 20-4 - ● <sub>6</sub>	17	C-4 <b>★</b>	15, <sup>22-4</sup>	14
	JIC	ARILLA 20 conoco	CONOCO 22	CARILLA  -7 2 2 22-3 CONOCO 22	conoco
24	19	20-3-10	2  <b>22-2</b> ** <sub>G-3</sub>		conocc 23
25 5-∆ ≸ <sub>G</sub>	conoco 30	30-2	conone 28-10 28 28-1	28-12 2728-7 G-D CONOCO 28-7 28-12 2728-7 G-D G-D	conoco 60
36	30-4 **G-C	30 conoco 30-5 	28-6 28-11  **G-0  CONOCO  3328-5  **G-0	1CARILLA 28 ★ 28-4 CONOCC 34	35
İ	6	5	N.W. PRODUCTION	MANNING 100 OIL TRUST	N.W PRODUCTION  2  16-2  6-0

#### 

- O LOCATION
- GALLUP OIL WELL
- DAKOTA OIL WELL
- #G-C DUAL GALLUP (Oil) CHACRA (Gas)
  CUAL GALLUP (Oil) DAKOTA (Oil-Gas)
- SHUT-IN WELL
- ABANDONED WELL
- O PROPOSED LOCATIONS 1971
- O PROPOSED LOCATIONS 1970

#### CONTINENTAL OIL COMPANY

PRODUCTION DEPARTMENT Casper, Wyoming

County: Rio Arriba



## WEST LINDRITH BLOCK

JICARILLA APACHE LEASES

Contour Interval -

State: New Mexico

			/
Form 9–331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE (Other instructions on record verse side)	
<u> </u>	GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use	this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	JUARILLA APACHI 7. UNIT AGRESSIANT NAME
	ELL . CTHER		8, FARM OR LEASE NAME
ONTIN	ENTAL VIL COMPANY		JICARILLA 28
Box 4	160, HOBBS, N.M.	18240	10. FIELD AND POOL, OR WILDCAT
See also space 1 At surface	_		GALLUP & DAKATA
660'FA	UL & 600' FWL OF SEC.	21	11. SEC., T., R./M., OR BLE. AND SURVEY: OR AREA
4. PERMIT NO.	15. ELEVATIONS (Show whether to 967 6	()F, RT, GR, etc.)	12 COUNTY OF PARISH 13. STATE RIO ARRIBA N. M.
6.	Check Appropriate Box To Indicate		Other Data
TEST WATER SE	NOTICE OF INTENTION TO:	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAS	T MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTH OR ACIDIZING	ALTERING CASING - ABANDONMENT*-
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Norm: Report resu Completion or Recor	its of multiple completion on Well npletion Report and Log form.)
proposed work	SED OR COMPLETED OPERATIONS (Clearly state all pertine k. If well is directionally drilled, give subsurface loc ork.)*	ations and measured and true ver	tient depens for all markets and souds perti-
The T	Taketa zone was prou	lucing shout 4	1.5 BOPD AND
to 6	allue zone his been	shut in since	e 1966 because,
1	la libine and HAN	ILCONOMIC Produ	UCING VAKS. THE
	, , , , , , , , , , , , , , , , , , , ,		
Decor	THE CHAILUP WAS	dala by the	Lallowing procedu
by Au	thority at Order # P-	D. C. 1/1 1005 /	621-30 66951-50
_ /	1 .	MALK JUNDOINS	. /
run F	set @ 7696'. Work :	to production	, ran 293 jts 2/
tbug &	set @ 7696. Work :	started 5-6-73	s, completed 5-12.
			그 그 그 그 그를 가는 것 같아요.

SIGNED SIGNED	TITLE SK.	ANALYST	DATE 5-/5-75
(This space for Federal or State office use)		·	DATE
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		

\*See Instructions on Reverse Side

USGS/5 (Durango), File

### SUBJECT: SALT WATER DISPOSAL WELL

THE APPLICATION OF CONTINENTAL OIL COMPANY FOR A SALT WATER DISPOSAL WELL.

## ADMINISTRATIVE ORDER OF THE OIL CONSURVATION COMMISSION

Under the provisions of Rule 701 (C) Continental Oil Company, made application to the New Mexico Oil Conservation Commission on December 7, 1972, for permission to complete for salt water disposal its Jicarilla Well No. 2 located in Unit D of Section 27, Township 25 North, Range 4 West, Rio Arriba County, New Mexico.

The Secretary-Director finds:

- 1. That application has been duly filed under the provisions of Rule 701 (C) of the Commission Rules and Regulations.
- 2. That satisfactory information has been provided that all offset operators, surface owners, and the New Mexico State Engineer Office have been duly notified; and
- 3. That the applicant, has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
- 4. That no objections have been received within the waiting period prescribed by said rule.

#### IT IS THEREFORE ORDERED:

That the applicant herein, Continental Oil Company, is hereby authorized to complete its Jicarilla Well No. 2 located in Unit D of Section 27, Township 25 North, Range 4 West, Rio Arriba County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Mesaverde formation at approximately 4956 feet to approximately 4982 feet through 2-7/8 inch tubing with a packer set at approximately 4940 feet in 4 1/2 inch casing (Dakota Strings).

#### IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Commission may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operation in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 29th day of December, 1972.

STATE OF NEW MEXICO
O'LL CONSERVATION COMMISSION

A. L. PORTER, Jr. Secretary-Director

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