

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 64

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 20

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Lindrith - Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T25N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin St., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

349' FSL, 596' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, GR, etc.)

7303' GR, 7315' KB

NOV 6 1973

OIL CON. COM.

DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Dual Completion

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Work started 9-25-72. Perforated 5608, 5336 and 5149 with 2 JSPF and squeezed perfs with 300 sacks cement. Drilled cement and perforated Point Lookout at 5690-94, 5718-22, 5730-32, 5744-49, 5787-90, 5811-14, 5819-24, 5829-31 and 5843-50 with 1 JSPF and fractured with 55,200 gal. fluid and 97,800# sand. Perforated Menefee 5550-56 with 2 JSPF and fractured with 14,000 gal. fluid and 20,000# sand. Perforated Cliffhouse 5194-5210 with 2 JSPF and fractured with 18,000 gal. fluid and 27,200# sand. Ran tubing and rods and tested 0 BO, 26 BW and 15 MCFGPD on 5-11-73, which was considered noncommercial.

On 7-5-73 work was commenced to return the well to production from the Gallup zone. Squeezed perfs 5550-5850 with 300 sacks cement and perfs 5149-5210 with 100 sacks cement. Drilled cement out and resqueezed perfs 5550-5580 with 300 sacks cement. Ran tubing and rods and returned well to pumping from Gallup formation through perfs 6860-70, 6870-80, 6880-6915, 6932-40 and 6940-80. Tested well on 9-1-73 for 7 BOPD and 70 MCFD from Gallup formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Walker

TITLE

Administrative Supervisor

DATE

10/31/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 5 1973

*See Instructions on Reverse Side