

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other		
2. NAME OF OPERATOR Continental Oil Company									
3. ADDRESS OF OPERATOR 152 No. Durbin St., Casper, Wyoming 82601									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 349' FSL, 596' FWL At top prod. interval reported below At total depth									
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED 9-25-72		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) D&A 7-5-73		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 7303' GR, 7315' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7237'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 5194-5850 - Dry and abandoned								25. TYPE ELECTRIC AND OTHER LOGS RUN	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED NOV 6 1973	
28. CASING RECORD (Report all strings set in well)								29. LINER RECORD	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
30. TUBING RECORD		SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		33. PRODUCTION	
5690-94, 5718-22, 5730-32, 5744-49, 5787-90, 5811-14, 5819-24, 5829-31, 5843-50, 5550-56 and 5194-5210		5690-5850		55,200 gal-97,800# sd.-squeezed o		5550-5556		14,000 gal-20,000# sd.-squeezed o	
		5194-5210		18,000 gal-27,200# sd.-squeezed o					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		None		Mesaverde zone cement squeezed	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
5-11-73		24						0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
						0		15	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		Jim Mazza					
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE Administrative Supervisor		DATE NOV 5 1973	

*(See Instructions and Spaces for Additional Data on Reverse Side)

For tape station on
Original "Setup" form
Completion Report
dated 4-21-59