Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator CONTO CO. TATO	-		Well API No.									
CONOCO INC							0-039-05873					
10 Desta Drive St	te 100 W .	Midla	and.	TX 79	705							
Reason(s) for Filing (Check proper box)					Oth	et (Please	explain)					
New Well		Change in	•	_	TO	TO MATCH THE C-104 INFORMATION TO THE						
Recompletion	Oil Casinghee	d Gas ⊠	Dry Gas		ONGARD AUDIT INFOR				MATION SHEETS			
If change of operator give name and address of previous operator			COLOGIA		··							
IL DESCRIPTION OF WELL	ANDIE	· CTC										
Lease Name					uding Formation Kind				of Lease No.			
JICARILLA 20	2	1		·				Federal or Fee CONTRACT 6				
Location M	. 349)		SI	עידיו זר		596			weem		
Unit Letter	- :		. Feet Fro	on The So	Lin	• and	330	F	et From The	MP21	Line	
Section Townshi	p 25N		Range	04	N. N.	МРМ,	RIO A	RRIB	<u> </u>		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND	NATU	RAL GAS							
Name of Authorized Transporter of Oil GIANT REFINERY (009018 CXX					Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casia		□₹X	or Dry C				D. NM. 87413					
CONOCO, INC	<u> </u>			Address (Give address to which approved 10 DESTA DR STE 100W,				MIDLAND, TX 79705				
if well produces oil or liquids, give location of trade.	, ,				Is gas actually connected? When							
f this production is commingled with that				04W	YES							
V. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well	G	is Well	New Well	Workover	De	epez	Plug Back	Same Res	'v Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.	·	Total Depth				P.B.T.D.			
Flumence (DE BYB BC CB				T								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay				Tubing Depth			
Perforations	1								Depth Casi	ng Shoe	 	
	77	IBBIC /	CACDI	C 43/70	CC) CC) CC)	IC BEOX	200					
HOLE SIZE	ING & TU			CEMENTING RECORD DEPTH SET				SACKS CEMENT				
											-	
										<u></u>		
V. TEST DATA AND REQUES OIL WELL Test ment be after to												
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		f load oil		Producing Me					for Juli 24 h	ours.)	
									· **		1	
Length of Test	Tubing Pressure				Casing Pressure				COLLIAEU			
Actual Prod. During Test Oil - Bbls.					Water - Ebis.				Gas- MCF		一	
		_							ED2;	<u> 993,</u>		
GAS WELL Actual Prod. Test - MCF/D	(Variable of Ta	_			BNG Condens					N. D!	V.	
ALLES TOR THE WICE/D	Length of Test			Bbls. Condensate/MMCF				Gravity of Conducting .				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size	*******		
t open a ron centrero				***								
Thereby certify that the rules and regular				E		IL CO	NSE	RVA	TION	DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
is true and companie to the deal of thy E	nominada zna	DELIET.			Date	Approv	ed p	EC	2 9 1993	<u> </u>		
		·			D .				Λ	,		
BILL R. KEATHLY	SR. REGULATORY SPEC.				By							
Printed Name 12-17-93	015 4	386-542	Title		Title	S	UPER	<u>vis</u> 0	R DISTE	ICT #3	\$	
Date 12-17-93	910-6		24 hons No.							<u></u>		
			,		1		_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.