OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE 6 - 26.72
BOX 2088	Re: Proposed NSP
SANTA FE, NEW MEXICO	Proposed NWU
	Proposed NSL
	Proposed NFO
	Proposed MC
Gentlemen:	
for the Couting the application dated for the Operator Lease and We	6-21.72 ,1/42012 1.20-25n'-4w ell No. S-T-R
and my recommendations are as follows:	
Gyerors	
	Yours very truly,

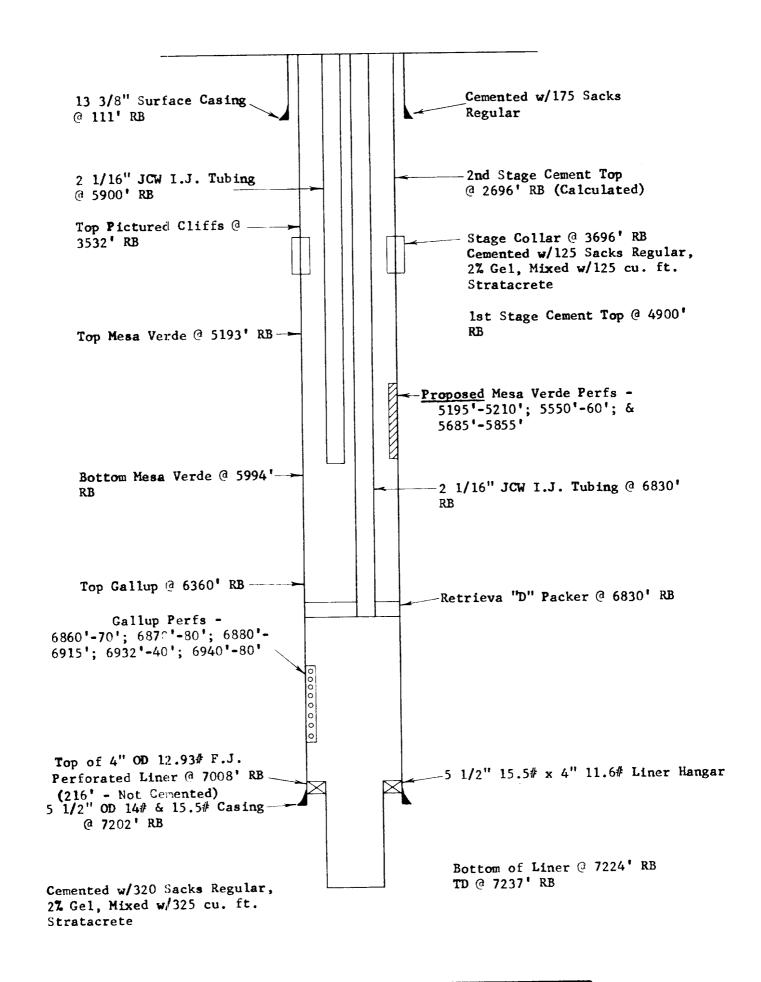
NEW MEXICO CIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

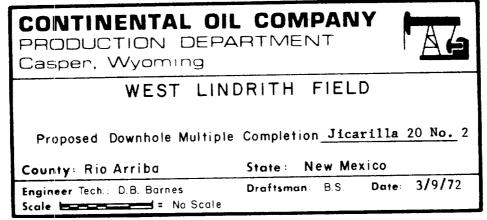
			Dia terriba	June 21, 1972
Conti	nental Oil Compa	a ny	Rio Arriba	96 No.
152_S	orth Durbin St.	Casper, Wyo.	Jicarilla 20	Z Range
Leestion (Fist) (21 News	ייַעַיוּי	20	25N	4W
. Has the New	Mexico Oil Conservati	on Commission heretofore authorit	zed the multiple completion of a	well in these same pools or in the sam
zones within	one mile of the subjec	twell? YESNO	X	
. If answer is	ves, identify one such	instance: Order No.	; Operator Lease, and I	Vell No.:
. The following	g facts are submitted:	Upper	Incermediate	Lower Zone
		Zone	Zone	
a. Name of	Pool and Formation	Mesaverde		Gallup 6360' RB
 b. Top and 	Bottom of	5193' RB - 5994' RB	:	
Pay Se	etien	660'		6866-70',6870-80',6880
(Perfor	ations)	5195-5210',5550-60',	5685-5855'	6915',6932-40', 6940-8
c. Type of ;	roduction (SEXX): Gas t	Cas		Oil
d. Method o	Production			÷
(Flowi	ng or Artificial Lift)	Flowing	:	Artificial Lift
. The following	g are attached. (Please	check YES or NO:		
Yes No		t it while Complete abo	wing all casing strings includin	g diameters and setting depths, central
<u> </u>				
1	diameters and setting	ng Jerth, location and type of pac	kers and side door chokes, and suc	n other imprimation as may be restricted
	b. Planckname tee to	cation of all wells on applicant's	lease, all offset wells on offset	et leases, and the names and addresse
	of operators of all li	eases hitsetting applicant's lease	•	
X	c. Waivers consenting	to such multiple completion from	each offset operator, or in lieu	thereof, evidence that said offset opera
	ears have been from			
	tors have been read	ushed cories of the application.		
\overline{x}		isned copies of the application.	th tone and bottoms of producin	zones and intervals of perforation in
	d. Electrical log of the dicated thereon, (If	usined copies of the application." e well or other acceptable log wi such log is not available at the ti	th tops and bottoms of producin me application is filed it shall b	g zones and intervals of perforation in se submitted as provided by Rule 112-A.
5. List all off:	 d. Electrical log of the dicated thereon. (If set operators to the least 	usined copies of the application. e well or other acceptable log wisuch log is not available at the ti se on which this well is located to	th tops and bottoms of producin me application is filed it shall b gether with their correct mailing	g zones and intervals of perforation in se submitted as provided by Rule 112-A.
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NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in One or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PROPOSED DOWNHOLE MULTIPLE COMPLETION

PROPOSED DOWNHOLE MULTIPLE COMPLETION





			R. 4	W .	f	
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— L E G E N D —

- LUCATION
- GALLUP OIL WELL
- DAKOTA OIL WELL
- NO DUAL GALLUP (OH) CHACRA (Gos)

 GC CUAL GALLUP (OH) CAKOTA (OH-Gas)
- SHUT-IN WELL
- ABANDONED WELL
- PROPOSED LOCATIONS 1971
- PROPOSET LOCATIONS 1970

CONTINENTAL OIL COMPANY

PRODUCTION DEPARTMENT Casper, Wyoming



WEST LINDRITH BLOCK

JICARILLA APACHE LEASES

Contour Interval -

State: New Mexico

Draftsman:

Date: Well Status Posted to:

County: Rio Arriba

Engineer: **Scale** = 4000'

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

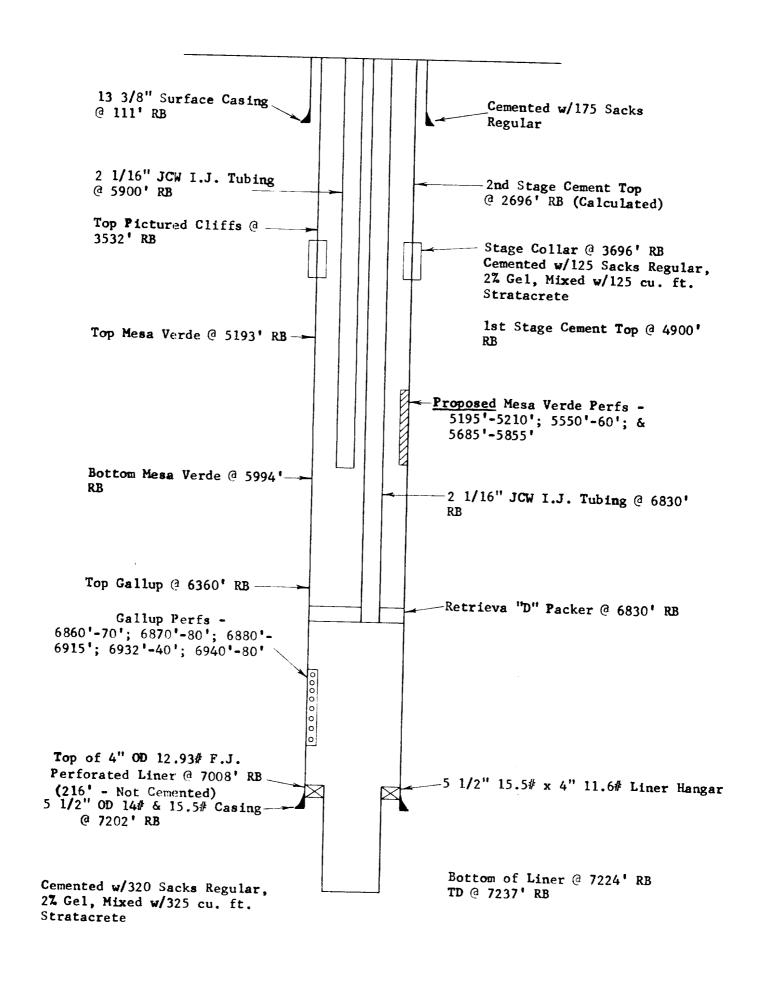
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perator			June 21, 1972
Continental Oil Compa	ny	Rio Arriba	Veli No.
2 23 V 5 5		Jicarilla 20	2
152 North Durbin St.,	Casper . Ayo. Teatson	JICZIIIIA ZO F	(ar.ç-)
election sint	20	25N	4W
of Well	- Cammissian beretafore author	ized the multiple completion of a	well in these same pools or in the sam
	(1) *''''	1	
zones within one mile of the subject. If answer is yes, Identify one such i	Well? TES	; Operator Lease, and V	Fell No.:
If answer is yes, identify one such i	astance: Cade: No.	•	
. The following facts are submitted:	Upper	Intermediate	Lower Zone
	Zone	Zone	Gallup
a. Name of Pool and Formation	Mesaverde		6360' RB
b. Top and Bottom of	5193' RB - 5994' RB		6866-70',6870-30',688
Pay Section	660'		6915',6932-40', 6940-
(Perforations)	5195-5210',5550-60',	,5685-5855	0il
c. Type of production (EXXx Gas)	Gas		
d. Method of Production			Artificial Lift
(Flowing or Artificial Lift)	Flowing		RICITICIAL DITE
. The following are attached. (Please	check YES or NO)		
X c. Waivers consenting tors have been furn dicated thereon. (If List all offset operators to the least Amerada Hess Corporate	to such multiple completion fro isned copies of the application. e well or other acceptable log we such log is not available at the secon which this well is located to the form - P.O. Box 2040,	meach offset operator, or in lieu vith tops and bottoms of producing time application is filed it shall be together with their correct mailing	The state of the s
		x 1796, El Paso, Texas	
6. Were all operators listed in Item 5	share notified and furnished a	copy of this application? YES_	OIL CON. COM. DIST. 3 X NO
date of such notification	6-21-72	*	
CERTIFICATE: I, the undersigned under my supervision and direction and	d, state that I am the Adminis (company), and that I am author	trative Supervisor of the rized by said company to make this is true, correct and complete to the	e Continental Oil Compans report and that this report was prepare best of my knowledge.
under my supervision and direction an SYOCC - Santa Fe(2)	d that the facts stated therein at		1.11

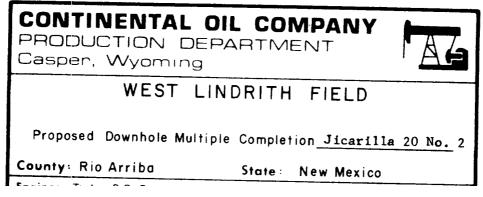
*Should univers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty. 10) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the santa Fe office, the application will then be processed.

File (2)

MOTE: If the proposed multiple completion will result in an unorthodox well location and or a non-standard protation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PROPOSED DOWNHOLE MULTIPLE COMPLETION





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36	30-4	30 30-5 	28-6 28-11 **60 **50 3328-5 **6-0	34 28-3 :	35
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__ L E G E N D __

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- OAKOTA DIL WELL
- # 3 DUAL SALEUP (OH) CHACRA (Gos)
- SHUT IN WELL
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Contour Interval -

County: Rio Arriba State: New Mexico

Engineer: Draftsman: Date: Scale = 4000' Well Status Posted to: