

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool South Blanco Formation Picture Cliff County Rio Arriba
Initial X Annual _____ Special _____ Date of Test 11-18-57
Company Hugh McMillan Lease Hall Well No. 4
Unit P Sec. 21 Twp. 25N Rge. 3W Purchaser El Paso Natural Gas Co.
Casing 5 1/2" Wt. 14.00 I.D. 5" Set at 3865 Perf. 3786 To 3820
Tubing 2 3/8" Wt. 4.7 I.D. 2" Set at 3839 Perf. 3823 To 3828
Gas Pay: From 3786 To 3820 L _____ xG _____ -GL _____ Bar.Press. _____
Producing Thru: Casing _____ Tubing X Type Well Single Gas
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 11-5-57 Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through ~~XXXXX~~ (Choke) ~~XXXXX~~ Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
1.		<u>3/4"</u>	<u>160</u>		<u>52</u>	<u>1014</u>	<u>52</u>	<u>1022</u>		<u>7 Day shutin</u>
2.						<u>160</u>		<u>391</u>		<u>3 Hours.</u>
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.365</u>		<u>172</u>	<u>1.0078</u>	<u>.9498</u>	<u>1.018</u>	<u>2072</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1034 P_c 1069156

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						<u>162409</u>	<u>906747</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 2383 MCFPD; n .85COMPANY Well Production Co.ADDRESS 1041 Zuni Drive Farmington, New MexicoAGENT and TITLE N. A. Neely Owner

WITNESSED _____

COMPANY _____

REMARKS _____



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressibility factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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