

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 13, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY Lydia Rents, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 19, T. 25N, R. 3W, NMPM, Undesignated (Pictured Cliffs) Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec. 19-25N-3W

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>210'</u>	<u>150</u>
<u>5-1/2"</u>	<u>3658'</u>	<u>150</u>
<u>2"</u>	<u>3571'</u>	

County. Date Spudded July 30, 1957 Date Drilling Completed August 9, 1957
Elevation 7195' D.F. Total Depth 3673' PBD 3613'

Top ~~Gas~~/Gas Pay 3576' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3576 - 3596' w/4 shots per foot.

Open Hole None Depth 3658' Casing Shoe 3571' Depth 3571' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ 3690 MCF/Day; Hours flowed 3 hrs.

Choke Size Open 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand & 45,440 gals. water.

Casing 1050# Tubing 1050# Date first new oil run to tanks August 21, 1957
Press. 1050# Press. 1050#

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 17 1957, 19____

SKELLY OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signed) P. E. Jasper

(Signature)

By: Original Signed Emery C. Arnold

Title District Superintendent

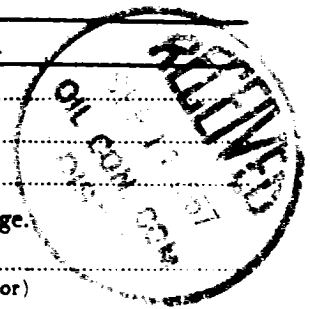
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name SKELLY OIL COMPANY

Box 428

Address Farmington, New Mexico



CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Mr. [illegible]		