NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ([redacted]) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) April 1, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY (Company or Operator) Lydia Rentz (Lease), Well No. 3, in SW ¼ SE ¼,

O (Unit Letter), Sec. 19, T. 25N, R. 3W, NMPM., South Blanco - P.C. Pool

Rio Arriba County. Date Spudded Dec. 14, 1957 Date Drilling Completed Dec. 23, 1957

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O • #3	P

Section 19-25N-3W

Elevation 7270' Total Depth 3762' PBTD 3731'

Top [redacted]/Gas Pay 3662' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3662-3684' with 4 shots per ft.

Open Hole None Depth Casing Shoe 3761' Depth Tubing 3652'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1250 MCF/Day; Hours flowed 3

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand & 40,000 gals. water.

Casing Press. 740 Tubing Press. 760 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	208	200
OD 5-1/2"	3761	150
2" EUE	3648	

Remarks: _____

RECEIVED APR 4 1958 OIL CON. COM. DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 4 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SKELLY OIL COMPANY (Company or Operator)

By: P. K. Cooper (Signature)

Title District Superintendent

Send Communications regarding well to:

Name SKELLY OIL COMPANY
Box 486

Address Farmington, New Mexico