Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | ٦ | OTRA | NSPORT OI | LAND NA | TURAL G | | | · · · · · · · · · · · · · · · · · · · | | |
|---|---|-----------------|---------------------|--|--|----------------|------------------------------------|---------------------------------------|------------|--|
|) | | | | | | | API No. 039 05877 | | | |
| | | | | | | | 039 0587 | / | | |
| Address 3300 North Butler Farming | nton Nov | . Mavie | - 97401 | | | | | | | |
| Reason(s) for Filing (Check proper box) | gton, Nev | v Mexico | 0 87401 | X Ouh | er (Please expl | ain) | | | | |
| New Well Change in Transporter of: EFFECTIVE 6-1-91 | | | | | | | | | | |
| Recompletion Oil Dry Gas | | | | | | | | | | |
| Change in Operator | Casinghead | Gas 🔲 | Condensate | | | | | | | |
| If change of operator give name Texaco Barrier Inc. 3300 North Butler Farmington, New Mexico 87401 | | | | | | | | | | |
| and expless of previous operation | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name Including Formation Kind of Lease Lease No. | | | | | | | | | | |
| Lease Name | Well No. Pool Name, Including | | | | | | of Lease No. Federal or Fee 612980 | | | |
| LYDIA RENTZ | RENTZ 3 BLANCO P.C. SOUTH (GAS) FEDERAL 61298 | | | | | | | | | |
| Location O 990 Fast From The SOUTH Line and 1850 Fast From The EAST | | | | | | | | | | |
| Unit Letter | : 990 Feet From The SO | | | UTH Line and 1850 Fe | | | et From The EAST Line | | | |
| Section 19 Township 25N Range 3W | | | | , N | , NMPM, RIO ARRIBA. County | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | |
| Mandana-Mang.c. | | | | | P. O. Branch 1994 M. S. 1994 199 199 | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natural Gas Company | | | | P. O. Box 990 Farmington, NM 87499 Is gas actually connected? When? | | | | | | |
| If well produces oil or liquids, give location of tanks. | | • | Twp. Rge. | 1 - | YES | j wnen | | /16/58 | | |
| If this production is commingled with that | | | | | | | | 10,00 | J | |
| IV. COMPLETION DATA | nom any our | o. p | and Brit towns and | , , | | | | | | |
| | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | L | l | 1 | <u> </u> | <u> </u> | <u> </u> _ | l | 1 | |
| Date Spudded Date Compl. Ready to Prod. | | | | Total Depth P.B.T.D. | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | | | | , | |
| Perforations | | | | | Depth Casing Shoe | | | | | |
| | _ - | | | | | | | | | |
| TUBING, CASING AND | | | | CEMENTI | | | , | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | ļ | | | | | | | | | |
| | | | | | | | | | | |
| | ļ | | | | | | | · · | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | <u></u> | | | | | -6 | |
| OIL WELL (Test must be after re | ecovery of tol | al volume d | of load oil and mus | be equal to or | exceed top all | owable for thi | depth or be f | or full 34 | # | |
| Date First New Oil Run To Tank | Date of Tes | | | | ethod (Flow, pr | | | La li A | עטריש | |
| | | | | | | | a E b | | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | Gas-MCH CON. DIV. | | | |
| | | | | W. District | | | MA W | 450 | -14 | |
| ctual Prod. During Test Oil - Bbls. | | | | Water - Bbls. | | | CON. DI | | | |
| | | | | <u> </u> | | | , O // | <u> </u> | 3 | |
| GAS WELL | | | | | | | | U | | |
| Actual Prod. Test - MCF/D | Length of T | est | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Sting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) Choke Size | | | | 2. | |
| Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casting 1 100 | (S.I.S12) | | GIOLD GLA | | | |
| M ODED ATOD CEDTERO | ATE OF | COMP | ITANCE | 1 | | | -1 | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | | | | OIL CONSERVATION DIVISION | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | _ | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved MAY 2 2 1991 | | | | | |
| 7.m. Miller | | | | | | | | A . | | |
| Signature | | | | | | -3. | مبرو | Fland | <u>/</u> | |
| K. M. Miller Div. Opers. Engr. | | | | | | SUIP | FRVICAD | DISTRIC | т # а | |
| Printed Name April 25, 1991 | | | Tide 88-4834 | Title | | | | THE PARTY | 7 7 7 | |
| Date | | Telep | phone No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

• to the part of the same register of *.**