

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079601
LEASE OR PERMIT TO PROSPECT _____
Lydia Renta

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Sec. 20

. #6

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 - Farmington, New Mexico
 Lessor or Tract Lydia Rents Field S. Blanco P.C. State New Mexico
 Well No. 6 Sec. 20 T. 25N R. 3W Meridian N.M.P.M. County Rio Arriba
 Location 1190 ft. [N.] of S Line and 1450 ft. [E.] of W Line of Sec. 20-25N-3W Elevation 7367'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ J. D. E. Casper

Date October 1, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 10, 1958 Finished drilling September 20, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from G-3773 to 3796 No. 4, from _____ to _____
 No. 2, from G-3803 to 3808 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

OD	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"		230'	200	Halliburton		
5-1/2"		3900'	75 & 68 strata crete	Halliburton		
Temperature survey indicated top of cement behind 5 1/2" OD casing at 3320'.						

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

Well was sand-fraced.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced Pictured Cliffs formation thru 5 1/2" OD casing perfs. w/40,000# 20/40 sand & 40,000 gals. water. BDP 1800#, Max. TP 1950#, Min. TP 1800#, inj. rate 65.5 BPM. Time of treatment 19 min. 10-min. standing pressure 350#.						

TOOLS USED

Rotary tools were used from 0 feet to 3900 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Shut in for pipeline

October 1 1958 Put to producing connection Sept. 30 1958

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 651 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ CP 950#, TP 925#

EMPLOYEES

Barner Drilling Company Driller _____ Driller _____

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3555	3555	Sand & Shale.
3555	3667	112	Sand & Shale - Top Kirtland 3555'
3667	3768	101	Sand & Shale - Top Fruitland 3667'
3768	3871	103	Sand & Shale - Top Pictured Cliffs 3768'
3871	3900	29	Sand & Shale - Top Lewis 3871'
			Tops by Schlumberger Induction-Electric Log.
<u>TOTAL DEPTH</u>		<u>3900'</u>	
<u>PLUGGED BACK TOTAL DEPTH</u>		<u>3870'</u>	

Journal of Management Education 30(6)

RESEARCH DESIGN

[illegible]

1. The first group of people who are not in the labor force are those who are not in the labor force because they are not in the labor force.

11. The Commission has been informed that the Government of the Republic of Armenia has agreed to accept the Commission's findings and recommendations.

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

1. *Chlorophyll a* (Chl *a*) and *Chlorophyll b* (Chl *b*) were determined using the method of Arar and Collins (1971). The concentration of Chl *a* and Chl *b* was expressed as $\mu\text{g mL}^{-1}$ of the sample.

[illegible][illegible][illegible][illegible]

2017年12月11日 星期一 晴

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued