

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Texaco Inc						SF- 079601	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3300 N. Butler, Farmington, NM 87401						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME	
At surface 1190' FSL and 1450' FWL						Lydia Rentz	
At top prod. interval reported below same						9. WELL NO.	
At total depth same						6	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT	
3003905878						Basin Fruitland Coal	
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
9-10-58						Sec. 20-T25N-R3W	
16. DATE T.D. REACHED						12. COUNTY OR PARISH	
9-30-58						Rio Arriba	
17. DATE COMPL. (Ready to prod.)						13. STATE	
7-13-90						NM	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*						19. ELEV. CASINGHEAD	
7362' GR							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
3900'		3740' cmt. R.				ROTARY TOOLS 0'-3900'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3668'-3711' Basin Fruitland Coal							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
CNL-CCL-GR							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		32.75		230'		200 sks cmt. circ	
5-1/2"		14.0		3900'		143 sks TOC=3320	
						Temp.	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		3693'					
31. PERFORATION RECORD (Interval, size and number)							
4 JSPF, 112 Holes							
3773'-96', 3803'-08' Pictured cliffs							
squeezed							
Cement Retainer @ 3740'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3668'-3711'				4 gals HCL acid			
3703'-57'				61.3 70Q/ 83.8 sand			
3773'-3808'				squeezed w/150 sks cmt.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-18-90		Gas Lift				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7-18-90		24		1/4"		OIL—BBL. 0 GAS—MCF. 13 WATER—BBL. 1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
4		132 SI					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Will be sold						P. Berhost	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	
Sundry						OCT 29 1990	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE		FARMINGTON RESOURCE AREA		DATE	
Alan A. Miller		Area Manager		10-2-89		BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	3555'	
				Fruitland	3667'	
				Pictued Cliffs	3773'	

RECEIVED
OCT 31 1990
OIL CON. DIV.
DIST. 3