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OCT 31 1990  
OIL CON. DIV.  
DIST. 3UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## STANDARD NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079601

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

Lydia Rentz #6

9. API Well No.

30-039-05878

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL and 1450' FWL  
N-Sec. 20-T25N-R3W

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☒
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Producing Inc. recently recompleted the subject well in the Basin Fruitland Coal formation. The following is a summary of the recompletion:

MIRUSU. NUBOP. TOOH w/ tbg. TIH w/ cement retainer & set @ 3740'. RU & squeezed Pictured Cliffs formation w/ 150 sks. of cmt @ 1110 psi. Left 15' of cmt on top of retainer. Ran CNL-CCL-GR from 3748'-3080'. RU & perfed Basin Fruitland Coal formation from 3668'-3711'. Acidized fm w/ 4,032 gal. of HCl acid. RU & swabbed. RU & frac fm w/ 61,350 gal. 70 Q foam & 83,800 lbs. of sand. Swabbed & flowed back load. RIH w/ production 2-3/8" tubing and set SN @ 3693'. DNBOP. RDMOSU. Installed plunger lift. Well flowing on plunger lift through 1/4" choke nipple at a daily rate of 1 BW/13 MCF. FTP=4. SICP=132.

14. I hereby certify that the foregoing is true and correct

Signed Alan A. HainesTitle Area ManagerDate 10/03/90

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 29 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY \_\_\_\_\_

\*See Instruction on Reverse Side

NMOCD