

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N 1190 Feet From The SOUTH Line and 1450 Feet From The
WEST Line Section 20 Township 25N Range 3W

5. Lease Designation and Serial No.

SF-079601

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

LYDIA RENTZ

6

9. API Well No.

3003905878

10. Field and Pool, Exploratory Area
SOUTH BLANCO P.C.

11. County or Parish, State

RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Conversion to water well

- ☐ Change of Filings
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

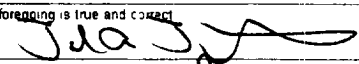
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

8/14/94 - RU, NUBOP. RUN IN HOLE w/ CIBP, SET AT 3618'. SPOTTED 25 SX CEMENT TO 3323'. PULLED UP HOLE AND REVERSED OUT FROM 3325'. TAGGED CEMENT AT 3450'. RESPOTTED PLUG FROM 3450' TO 3350'. PULLED UP TO 3310' AND REVERSED OUT. TAGGED PLUG AT 3360'. PERF 4 SHOTS AT 3300'. RUN IN HOLE w/ CEMENT RETAINER, SET AT 3150'. PUMPED 240 SX CEMENT THROUGH RETAINER AND DUMPED 5 SX ON TOP OF RETAINER. PERF WATER ZONES FROM 840' TO 1870'. RUN STATOR PUMP, TUBING. PUT WELL ON PUMP, 8/24/94.

RECEIVED
NOV - 9 1994
OIL & GAS DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct.

SIGNATURE 
TYPE OR PRINT NAME Ted A. Tipton

TITLE Operations Unit Manager

DATE 10/28/94

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) DAVID R. SITZLER
CONDITIONS OF APPROVAL, IF ANY:

TITLE Chief, Lands and Mineral Resources

DATE

NOV 8 1994