

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

March 31, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Federal, Well No. 24-D, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P 24, T 25N, R 2W, NMPM, Gavalin P. C. Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

879'S, 865'E

County Date Spudded 7-25-56 Date Drilling Completed 7-31-56
Elevation 7440' Total Depth 3652 PBTD

Top Oil/Gas Pay 3505' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3505-3527 3506-3522-3522-72

Open Hole 3609-3652 Depth 3609 Depth 3609
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	78'	50
5 1/2"	3609'	150

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3938 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,560 gallons water & 20,000# sand.

Casing 974 Tubing Date first new
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by San Juan Gas Corp. as the Federal #24-D. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Federal No. 24-D. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 13 1959, 19

El Paso Natural Gas Company

(Company or Operator)

Original Signed C. D. CO

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By:

PETROLEUM ENGINEER DIST. NO. 3

Title



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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