

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

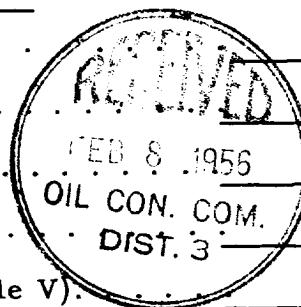
POOL Canyon Largo FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED January 31, 1956

Operator The Superior Oil Company Lease Slagel Government Well No. 2-19  
1/4 Section SE Unit Letter P Sec. 19 Twp. 25N Rge. 6W  
Casing: 5 1/2 "O.D. Set At 2800 Tubing 2 "WT. 4.70 Set at 2749  
Pay Zone: From 2692 to 2748 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.650  
Tested Through: Casing X Tubing X  
Test Nipple 2.067 I. D. Type of Gauge Used X  
(Spring) (Monometer)

## OBSERVED DATA

Shut In Pressure: Casing 674 Tubing: 659 S.I. Period 7 day  
Time Well Opened: 9:45 A.M. Time Well Gauged: 12:45 P.M.  
Impact Pressure: 114  
Volume (Table I) . . . . . 2038.8 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III). . . . . 1.000 (c)  
Multiplier for SP. Gravity (Table IV). . . . . 1.000 (d)  
Ave. Barometer Pressure at Wellhead (Table V). . . . . 23.09  
Multiplier for Barometric Pressure (Table VI). . . . . 0.971 (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 2114

Witnessed by: \_\_\_\_\_ Tested by: \_\_\_\_\_  
Company: \_\_\_\_\_ Company THE SUPERIOR OIL COMPANY  
Title: \_\_\_\_\_ Title: District Gas Engineer



OIL CONSERVATION COMMISSION		
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