

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Paradise, New Mexico October 11, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company Arizoma-Jicarilla Well No. 4-A, in SW 1/4,  
(Company or Operator) (Lease)

M Sec. 24, T. 25N, R. 4W, NMPM., So. Blanco - Pictured Cliffs Pool  
Unit Letter

Rio Arriba County. Date Spudded 9/11/60 Date Drilling Completed 9/19/60  
Elevation 7043 G.L. Total Depth 3496 FBTD 3490

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 3488 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3474-3484, 3474-3484, & (open hole from 3474-3490)

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3474 Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7 5/8</u>	<u>174</u>	<u>135</u>
<u>2 7/8</u>	<u>3474</u>	<u>150</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF- 419 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4" Method of Testing: Back pressure

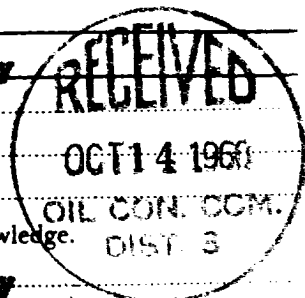
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water treated with 80,000# sand and 1490 bbls. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 11 007-1-4-1960-60

Astec Oil & Gas Company  
(Company or Operator)  
ORIGINAL SIGNED BY JOE C. SALMON

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: \_\_\_\_\_ (Signature) Joe C. Salmon

Title District Superintendent  
Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Box # 570, Paradise, New Mex.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
EL PASO DISTRICT OFFICE	
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