DISTRICT I P.O. Box 1980, Hother, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-136 **Originated 12/23/91**

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)

	Kule (05.B(1) 01 (2)		
Operator Name: Minel, Inc.		Operator No.	6060
Operator Address: 309 Washing	ton SE, Albuquerque, NM 8	7108 -2734	
Lease Name: Delta #2		Type: State	Federal X Fee
Location: N-21-25N-6W Pool: Blanco P.C.	alland		
Requested Effective Time Period: E		Ending Inde	finitely
	APPROVAL PROCEDURE: RUL Please attach a separate sheet with the fol		
1) A list of the wells (including v	well name, number, ULSTR location,	and API No.) included in t	his application.
2) A one year production history	of each well included in this application	ion (showing the annual an	d daily volumes).
3) The established or agreed-up	on daily producing rate for each well	and the effective time perio	d.
4) Designate wells to be equipped	ed with a flow device (required for we	lls capable of producing 5 l	MCF per day or more).
5) The gas transporter(s) connec	cted to each well.		
	APPROVAL PROCEDURE: RUL Please attach a separate sheet with the foll separate application is required for each Cente d overriding royalty ownership must be comm	owing information. al Point Delivery (CPD).	the subject CPD.
a) List the wells which will	description of the lease and all of the be metered separately, including API not be metered separately, including	No.	By the Cab.
2) Describe the proposed method	od of allocating production from non-	metered wells.	12234
3) A one year production histor	y of the wells which will not be meter	ed showing the annual and	daily volumes,
4) The gas transporter(s) conne	cted to this CPD.	ĺ	uet. 3
Applica	nt will be responsible for filing OCD	Form C-111 for the CPD.	

OPERATOR	OIL CONSERVATION
I hereby certify that the rules and regulations of the Oil Conservation	This approval may be cancelle
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	indicate that re-tests may be n correlative rights.
	1 77 ."

Signature: Jack Cayias Printed Name & Title:

OIL CONSERVATION DIVISION

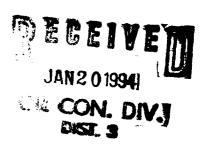
d at anytime that operating conditions necessary to prevent waste and protect

Appro	oved Until: <u>Further Notice</u>	
Ву:	Original Signed by FRANK T. CHAVEZ	- 11
Title:	SUPERVISOR DISTRICT # 3	

Asst. Vice-President

MINEL, INC. 309 WASHINGTON SE ALBUQUERGUE, NM 87112

METER	PROPERTY	WELL	API NUMBER	LOCATION	POOL NAME	TYPE	TRANSPORTER
75079	DELTA	2	30 039 05891	N 21 25N 6W	BLANCO P.C.	FEDERAL	EL PASO



MINEL, INC. 309 WASHINGTON SE ALBUQUERQUE, NM 87112

METER	RUNS DATE	WELL NAME	PROD. MCF @15.025	DAYS PROD	AVG. DAILY MCF	
75079	01/1993	DELTA 2	124	31	4	
	02/1993	DELTA 2	140	28	5	
	03/1993	DELTA 2	250	31	8.06	
	04/1993	DELTA 2	120	30	4	
	05/1993	DELTA 2	164	28	5.8	
	06/1993	DELTA 2	180	30	6	
	07/1993	DELTA 2	162	31	5.23	
	08/1993	DELTA 2	107	18	5.94	
	09/1993	DELTA 2	120	30	4	
	10/1993	DELTA 2	124	31	4	
	11/1993	DELTA 2		30		FLOW METER
				_		-INSTALLED
TOTAL			1491			10/27/93
			=	=		
AVERAGE					5.203	
					=====	=

DATE :	12-12-92	Page	1 of 1
		-	
REV DATE	=		

ATTACHMENT ALTERNATIVE METHOD

LOW FLOW WELL LISTING

Operator Code 6060
Operator Name Minel Inc.

						TIME	AGREE	
					TEST	CALC.	VOLUM	WELL
				TEST	PERIOD	1	1	VOLUME
METER	WELL		AREA	PERIOD	FLOW	RATE	RATE	CLOSED
NO.	NAME	STATE	LOCATION	MCF	HOURS	MCF	MCF	CONDITIONS
75-079	Delta #2	NM-31	Chaco	1319	5326.4	0.24	5.76	тс
75-285	Yaffee #2	NM-31	Chaco	3221	6009.2	0.53	12.72	тс
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TC = Time Calculated Volume (Hourly)

AV = Agreed Upon Volume (Daily)