

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Minel, Inc. Operator No. 6060
Operator Address: 309 Washington SE, Albuquerque, NM 87108 -2734
Lease Name: Delta #2 Type: State Federal X Fee
Location: N-21-25N-6W
Pool: Blanco P.C. *Delta*
Requested Effective Time Period: Beginning 1/1/94 Ending Indefinitely

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jack Cayias*

Printed Name & Title: Jack Cayias

Asst. Vice-President

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further Notice

By: Original Signed by FRANK J. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

MINEL, INC.
309 WASHINGTON SE
ALBUQUERQUE, NM 87112

METER	PROPERTY	WELL	API NUMBER	LOCATION	POOL NAME	TYPE	TRANSPORTER
75079	DELTA	2	30 039 05891	N 21 25N 6W	BLANCO P.C.	FEDERAL	EL PASO

RECEIVED
JAN 20 1994
CON. DIV. J
DIST. 3

MINEL, INC.
309 WASHINGTON SE
ALBUQUERQUE, NM 87112

METER	RUNS DATE	WELL NAME	PROD. MCF @15.025	DAYS PROD	AVG. DAILY MCF
75079	01/1993	DELTA 2	124	31	4
	02/1993	DELTA 2	140	28	5
	03/1993	DELTA 2	250	31	8.06
	04/1993	DELTA 2	120	30	4
	05/1993	DELTA 2	164	28	5.8
	06/1993	DELTA 2	180	30	6
	07/1993	DELTA 2	162	31	5.23
	08/1993	DELTA 2	107	18	5.94
	09/1993	DELTA 2	120	30	4
	10/1993	DELTA 2	124	31	4
	11/1993	DELTA 2		30	
TOTAL			1491		
AVERAGE					5.203

FLOW METER
-----INSTALLED
10/27/93
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1994
Div.
10/28/93

