	EIVED	 	
DISTH-RUTION			
SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
CPERATOR			
PRORATION OFFICE			
Cperdior			

	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT CIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Ellective 1-1-65 GAS	
1.	CPERATOR PROPATION OFFICE Control		,		
Texaco Inc., Operator for Texaco Producing Inc. (TPI)				TPI)	
4601 DTC Blvd., Denver, CO 80237					
	Reason s, for filing (Check proper bus	Change in Trunsporter of:	Uther (Please explain) Change of One	rator from Getty Oil	
	Recompletion Change in Ownership	Oll Dry G Casinghead Gas Conde	Company to Te	xaco Inc. (Operator	
	If change of ownership give name and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE	ี crman/fon . Kind of Lens	• Leuse No.	
	Jicarilla ^C	10 Otero Chacr			
		1190Feet From The South	he and 1190 Feet From	West	
	2.2	waship 25N Range	·	RTO ADDIBA .	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		KIO AKKIDA County	
	Name of Authorized Transporter of Ott	or Condensate [X	Andress (Give address to which appro		
ļ	Permian Corporati	strighed Gas cr Dry Gas X	P.O. Box 1528, Denv	ved copy of this form is to be sent)	
	F1 Paso Nat. Gas	Unit Dec. Twp. Fige.	P.O. Box 990, Farm		
Į	give location of tinks.	M 22 25N 5W	Yes		
IV.	f this production is commingled with COMPLETION DATA	th that from any other lease or pool.	give commingling order number:		
	Designate Type of Completion	on - (X) Gas Well	flew West Workever Deepen	Plug Back Same Resty. Diff. Resty.	
	Cate Spudded	Date Compl. Ready to Frod.	fota: Capth	P.B.T.D.	
	Elevations (DF, RKB, R1, GR, etc.)	Name of Producing Formation	Top Ott Gus Pay	Tubing Depth	
ŀ	Perforations			Depth Casing Slice	
-		TURING CASING AND	CEMENTING RECORD		
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ					
}-					
٧. ٠	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fter recovery of total valume of load oil t	and must be equal to or exceed top allow-	
	Dale First New Cil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, stc.)	
-	Length of Test	Tubing Pressure	Caning Pr. D E C E 1 W	Choke Size	
		I dotted bess to	Culing Process	Chose Size	
	Actual Prod. During Test	Oil - Bble.	Water-able. JAN 3 1 1985	Gde - MCF	
'-	GAS WELL		0.12 00	IV.	
ſ	Azum, Frod. Tost-MCF/D	Length of Test	Bbia, Joidena RezMMCF	Gravity of Condensate	
-	Testing Method (pice, back pr.)	Tubing Freedure (Shut-is)	Casing Pressure (Shut-is)	Choke Size	
VI. (CERTIFICATE OF COMPLIANC	L CE	OIL CONSERVA	TION COMMISSIONOF	
ı	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	JAN 34 1985	
	Commission have been compiled w bove is true and complete to the	ith and that the information given	BY	mk). Jana /	
	- Anth		TITLE SUPERVISOR DISTRICT # 5		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent		
	(Signa		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	•	tests taken on the well in accord	dence with RULE 111.	
	District Manage (7.00 1/28	r/Farmington	tests taken on the well in accordance All sections of this form must able on new and recompleted we	dence with RULE 111. It be filled out completely for allow-	