DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

022364 - TEXACO E. & P.,INC.

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994

Instructions on back Submit to Appropriate District Office

M 22 T25N ROSW 1190 SOUTH 1190 WEST RIO ARRIBA TI BOTOM Hole Location Township Range Lot.ldn Feet From The North/South Line Feet From The East/West Line County Line Code Township Range Lot.ldn Feet From The North/South Line Feet From The East/West Line County Line Code Township Range Lot.ldn Feet From The North/South Line Feet From The East/West Line County Line Code Township Range Lot.ldn Feet From The Last/West Line County Line Code Township Range Lot.ldn Feet From The Last/West Line County Line Code Township Range Lot.ldn Feet From The Last/West Line County Line Code Township Range Lot.ldn Feet From The Last/West Line County Line Code Township Line Code L	1000 Rio Braz DISTRICT IV	os Rd., Azte	вс, NM 8741	10	Sa	P.C anta Fe, Ne	o. Box ew Me		7504-2	880		_	1	5 Copies
Coprosition Name and Address Coprosition Name and N	P.O. Box 2088	3, Santa Fe,				\A/ADI	NID AI	UTUO	317 A TI	~ • • • • • • • • • • • • • • • • • • •	FO TO 4 1 1	 	I AMENL	ED REPORT
FOUR STAR CILL AND GAS COMPANY 3300 N. Buller Ave., Suile 100 Faministion **FAT Number* **Property Code* **Operative State* **Property Code* **The Suite Code* **The Code* **The Code* **The Code* **The Suite Code* **The Code* **The Suite Code* **The Code* **The Suite Code* **The Co	<u> </u>	··					AD A	DIHOF	RIZA I I	ON				
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** Production of Production Surface Color (Color) ** Property Color (1917) ** Production Manager Color (1917) ** Production	3300 N. Butler Ave., Suite 100 Farmington NM							7401 Reason for Filing Code						
11 12 13 14 15 15 15 15 15 15 15									l S)		⁶ Pool Code			
II. OSurface Location	⁷ P		е			B Property Name								Vell No.
Use of Lot of Section Township Range	II. 10 Surfac		n			<u> </u>	IICARII	LLA C				į	······································	10
11 Bottom Hole Location	UI or lot no.			Range	Lot.ldn	Feet From	The	ne North/South Line		e F	eet From The	East	West Line	County
Description Peet From The EastWest Line County Uniform Section Township Range Locidon Feet From The North/South Line Feet From The EastWest Line County Uniform Section Township Temperature	L	22	T25N	R05W	 	1190		SOUTH			1190	V	WEST RIO ARRI	
County C	Bottor	n Hole Lo	cation											
III			•				The North/South Line		e F	eet From The	East	East/West Line Cou		
1º Transporter on end Address MERIDIAN OIL, INC. 3535 E. 30In,FARMINGTON NM 007056 EL PASO NATURAL GAS COMPANY P. O. BOX 990,FARMINGTON NM GIARI REFINING CUMPANY P. D. BOX 990,FARMINGTON NM GIARI REFINING CUMPANY P. D. BOX 12999 SCOTTSDALE, AZ 85267 IV. Produced Water 2º POD 2510650 W. Well Completion Data 2º Spud Date 2º Ready Date 2º Ready Date 2º Ready Date 2º Ready Date 2º Total Depth 3770 3º HOLE SIZE 3¹ CASING & TUBING SIZE 3¹ CASING & TUBING SIZE 3º DEPTH SET 0 0 0 VI. Well Test Data 3º Gas Delivery Date 3º Date of Test 4º Choke Size 4º Oil - Bible. 4º Choke Size 4º Oil - Bible. 4º Choke Size 4º Inherby certify that the nate and requisitions of the Of Company down dove at true and complete to the best of my knowledge and belef. Signature Title Operating Unit Manager Date 69095 Telephone 325-4397	Lse Code	¹⁹ Producir	ng Method Co	ode 14 Gas Cor	nection Dat	e ¹⁵ C-129	Permit	Number	10	B C-12	29 Effective C	ate	¹⁷ C-129	Expiration Date
19 Transporter OGRID 19 Transporter Name and Address 10 AM 22 SINOSW MERIDIAN OIL, INC. 3535 E. 308,FARMINGTON NM 007056 EL PASO NATURAL GAS COMPANY P. O. BOX 990,FARMINGTON NM 007056 EL PASO NATURAL GAS COMPANY P. O. BOX 990,FARMINGTON NM 007056 EL PASO NATURAL GAS COMPANY P. O. BOX 12999 SCOTTS DALE, AZ 85267 IV. Produced Water 22 POD 2510650 V. Well Completion Data 36 Spud Date 37 CASING & TUBRIG SIZE 37 CASING & TUBRIG SIZE 38 CASING & TUBRIG SIZE 39 DEPTH SET 0 O 0 O 0 O 0 O 0 O 0 O 0 O 0 O 0 O 0 O	III. Oil and	d Gas Tra	nsporters									.7.4		·
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Ted A. Tipton

Printed Name

Previous Operator Signature

Operating Unit Manager

6/9/95

Date