

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 31, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Fee

Well No. 23-D, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I

Sec 23

T 25N

R 2W

NMPM,

Cavalin P. C.

Pool

Unit Letter

Rio Arriba

County Date Spudded 12-4-56

Date Drilling Completed 12-10-56

Elevation 7363'

Total Depth 3460 PBTB

Please indicate location:

Top Oil/Gas Pay 3364' (Perf.)

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 3410-3460

Perforations 3364-3379

Open Hole 3410-3460

Depth Casing Shoe 3410

Depth Tubing 3360'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3548 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,600 gal. water & 30,000# sand & 25,200 gal. water & 25,000# Sand.

Casing 961 Tubing Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by San Juan Gas Corp. as the Ernest W. Hatley Fee No. 23-D. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Fee No. 23-D. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 13 1959, 19\_\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

By: \_\_\_\_\_ (Signature)

Petroleum Engineer

Title: Send Communications regarding well to:

E. S. Oberly

Name: \_\_\_\_\_

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By:

A. R. KENDRICK

By: \_\_\_\_\_

Title: PETROLEUM ENGINEER DIST. NO. 3

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