Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

MPANY San Juan Gas Corpo	(Address	5,				
ASE (Hatley) Fee WEL	LL NO. 23-E	UNIT	S 23	Т	25 N_	R 2 W
TE WORK PERFORMED		POOL				
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s is a Report of: (Check appro	opriate bloc	k) [	Results	or Test	or Ça:	sing Sauc
Beginning Drilling Opera	itions		Remedia	l Work		
Plugging		T <sub>X</sub>	Other Rea	mits of	fracts	re trest
ailed account of work done, na		<del></del>				
led to total depth of 3460 and so crated and squeezed with 100; hele from 3410 to 3460' with itreating pressure - 1200 p.s.i at 3400'. Perforated 4 heles to pounds sand and 600 harrelation rate - 58 harrels per minused well in through tubing. We and 3 hours through 3/4" tuintial.	sacks at 336 30,000 poun .; injection to the foot f s water. B suite. Drille fell tested,	ds sand a rate50.5 rem 3364 reakdown d out brie	led out to mi 800 bar barrels pr to 3379' and treat igo plug a ring for 26	3460'. rrels w or mins ; frac t; ing pre nd ran ) hours	Fraction. Step. Sectod Saure 2" tub through	ture tree Breakds et bridge with - 1400 y ing to 33 gh 2" ope
	WORKBE	DOD TE O	NIT V		· · · · · · · · · · · · · · · · · · ·	
	L WORK RE	PORT\$ C	NLY	<del> </del>		
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ginal Well Data:  Elev. TD PBI  ag. Dia Tbng Depth  f Interval (s)  n Hole Interval  GULTS OF WORKOVER:  e of Test  Production, bbls. per day	O F	Prod. Int.	on (s)	Oil Str	ing De	pth
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OIL CONSERVATION COMMISSION

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