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| FILE                   |     |          |          |
| U.S.G.5.               |     | <u> </u> |          |
| LAND OFFICE            |     | l        |          |
| TRANSPORTER            | OIL |          | l        |
|                        | GAS | <u> </u> |          |
| OPERATOR               |     |          |          |
| PROHATION OFFICE       |     | L        | <u> </u> |
| Operator               |     |          |          |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C+104 Supersedes Old C-104 and C-110

|  | U.S.G.S.  | AUTHORIZATION TO TRAN  | AND<br>NSPORT OIL AND NA  | TURAL GAS        | Effective 1-1-65        |                 |  |     |      |  |  |  |  |
|--|---|--|---|------------------|-------------------------|-----------------|--|-----|------|--|--|--|--|
| ı  | TRANSPORTER OIL   |  |   |                  |                         |                 |  |     |      |  |  |  |  |
|  | OPERATOR PROHATION OFFICE   |  |   |                  |                         |                 |  |     |      |  |  |  |  |
| •  | Northwest Pipeline Corporation  |  |   |                  |                         |                 |  |     |      |  |  |  |  |
|  | 501 A rport Drive, Farmington, New Mexico 87401   |  |   |                  |                         |                 |  |     |      |  |  |  |  |
|  | Reason(s) for filing (Check proper box) New Well  | Other (Please e  | xplain)   |                  |                         |                 |  |     |      |  |  |  |  |
|  | Recompletion  | Oil Dry Gas Casinghead Gas Condens                                     | <del>[ 77</del> ]   |                  |                         |                 |  |     |      |  |  |  |  |
|  | If change of ownership give name and address of previous owner  | El Paso Natural Gas Co   |   | Fermington       | n, New Mexico           | 87401           |  |     |      |  |  |  |  |
| ! <b>I</b> _   | DESCRIPTION OF WELL AND I   | EASE   |   |                  |                         | Lease No.       |  |     |      |  |  |  |  |
|  | Lease Name<br>Fee   | Well No. Pool Name, Including Fo<br>3 "Gavalin                         | •   | ind of Lease     | Fe <b>X</b>             | Fee             |  |     |      |  |  |  |  |
|  | Unit Letter T: 1650 Feet From The South Line and 990 Feet From The East   |  |   |                  |                         |                 |  |     |      |  |  |  |  |
|  | Line of Section 23 . Tow  | mship 25N Range  | ZW , NMFM,  | Rio Arrib        | 8                       | County          |  |     |      |  |  |  |  |
| II.  | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil  | or Condensate 🔏  | S Address (Give address to 501 Airport Dri  | which approved o | ropy of this form is to | be sent)        |  |     |      |  |  |  |  |
|  | Northwest Pipeline C  | inghead Gas or Dry Gas X   | Address ifive address to  | which approved c | copy of this form is to | be sent)        |  |     |      |  |  |  |  |
|  | El Paso Natural Gas   | Box 990, Farmington, New Mexico 87401  Is gas actually connected? When |   |                  |                         |                 |  |     |      |  |  |  |  |
|  | If well produces oil or liquids, give location of tanks.  | Unit   Sec.   Twp.   Hge.  |   | -1               |                         |                 |  |     |      |  |  |  |  |
| V.   | COMPLETION DATA   |  | give commingling order r  |                  | ug Back   Same Res'     | v. Diff. Res'v. |  |     |      |  |  |  |  |
|  | Designate Type of Completio   | n - (X)   Date Compl. Ready to Prod.                                   | Total Depth   | P.               | .B.T.D.                 |                 |  |     |      |  |  |  |  |
|  | Date Spudded  |  |   |                  | ubing Depth             |                 |  |     |      |  |  |  |  |
|  | Elevations (DF, RKB, RT, GR, etc.,  | Name of Producing Formation  | 100 0.17 0.45 7.47  |                  |                         |                 |  |     |      |  |  |  |  |
|  | Perforations  | Perforations Depth Casing Shoe   |   |                  |                         |                 |  |     |      |  |  |  |  |
|  |   | TUBING, CASING, AND  | CEMENTING RECORD  | 1                | SACKS CEM               | ENT             |  |     |      |  |  |  |  |
|  | HOLE SIZE   | CASING & TUBING SIZE   | DEF THISE   |                  |                         |                 |  |     |      |  |  |  |  |
|  |   |  |   |                  |                         |                 |  |     |      |  |  |  |  |
|  |   |  |   |                  |                         | read top allows |  |     |      |  |  |  |  |
| ₹.   | TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of least bit and must be equal to or exceed top allowable for this depth or be for full 24 four if  Date First New Cil Run To Tanks  Date of Test  Producing Method (Flow lough to 11.16) |  |   |                  |                         |                 |  |     |      |  |  |  |  |
|  | Length of Test  | Tubing Pressure  | Casing Pressure   | 3 3 <b>374</b>   | hoke Size               |                 |  |     |      |  |  |  |  |
|  | Actual Pred. During Test  | Cil-Bbls.  | Water - Sale.   | IST. 3           | a - MCF                 |                 |  |     |      |  |  |  |  |
|  |   |  |   |                  |                         |                 |  |     |      |  |  |  |  |
|  | Actual Prod. Test-MCF/D   | Length of Test   | Bbls. Condensate/MMCF   | G                | ravity of Condensate    |                 |  |     |      |  |  |  |  |
|  | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-  | in) C            | hoke Size               |                 |  |     |      |  |  |  |  |
|  | CERTIFICATE OF COMPLIANCE   | CE   | OIL C   | ONSERVATION      | ON COMMISSION           | 1               |  |     |      |  |  |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   |  | BY Original Signed by A. R. Kendrick  |                  |                         |                 |  |     |      |  |  |  |  |
|  |   |  |   |                  |                         |                 |  |     |      | TITLE PETROLEUM ENGINEER DIST. NO. 3                         |  |  |  |
| ORIGINAL SIGNED BY R. L. MAHAFFEY  (Signature)  OFFICE SUPERVISOR  (Title)   |   |  | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All accions of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. |                  |                         |                 |  |     |      |  |  |  |  |
|  |   |  |   |                  |                         |                 |  | (De | n(e) | Corrects Time C-104 miles be filed for each need in multiply |  |  |  |