OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DISTRIBUTION BANTA FE FIL 8 U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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